# gle,\* marcogaz

# Methane Emissions Activities of the European gas industry

29<sup>th</sup> meeting of the EU - Russia Gas Advisory Council's Work Stream on Internal Market Issues
21 of October of 2019, Berlin

# Some publications questioning the future role of natural gas

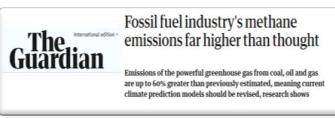


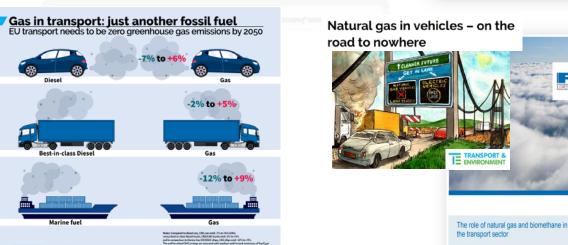


Natural gas is a \$22bn distraction for EU shipping that won't decarbonise the sector – study













# Natural Gas Makes No Contribution to Climate Protection

Switching from coal and oil to natural gas accelerates climate change through alarming methane emissions



#### The New Gas Boom

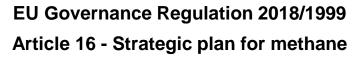
TRACKING GLOBAL LNG INFRASTRUCTURE

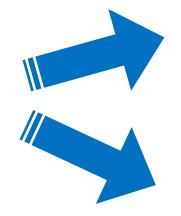
WORSE THAN THE COAL BOOM:
MEASURING THE CARBON FOOTPRINT OF THE LNG BOOM

Natural gas is not a 'bridge fuel', as claimed, but an expensive dead-end on the pathway to decarbonising transport.

# Overview on the current initiatives by Authorities green marcogaz







#### Conclusion of 31st Madrid Forum, October 2018

GIE & MARCOGAZ report on the potential ways the gas industry can contribute to the reduction of methane emissions

#### Tender: "Limiting methane emissions in the energy sector"

Methane Supply Index (indicator of methane footprint) of the gas supply corridors to the EU (Norway, Russia, North-Africa, LNG and in the future, the Caspian route)



Climate Action Summit (UN) New York, September 2019

Given the scale of the challenge, the EC is exploring further ways to better measure and report methane emissions across all hydrocarbon industries and reduce methane emissions from energy production and use. There is still a significant potential to reduce emissions with low costs.

# Overview on the current initiatives by Authorities green marcogaz

#### **European "Green Deal"**

European Commission - Speech [Check Against Delivery]

Opening Statement in the European Parliament Plenary Session by Ursula von der Leyen, Candidate for President of the European Commission

Strasbourg, 16 July 2019

It means change. All of us and every sector will have to contribute, from aviation to maritime transport to the way each and everyone of us travels and lives. **Emissions must have a price that changes our behaviour.** To complement this work, and to ensure our companies can compete on a level-playing field, I will introduce a **Carbon Border Tax** to avoid carbon leakage.



#### ACER Consultation on the bridge beyond 2025



Furthermore, TSOs, storage operators (SSOs) and LNG operators (LSOs) should be **obliged to measure and report their methane emissions** according to a **standard methodology**. The data should be publicly available through a **European Methane Emissions Observatory** as well as in the audited annual reports of the operators, which should also cover other sources of methane emissions. The measurements should be followed by an **action plan** at system operator level to address emissions.

## Gas industry initiatives



Several collaboration initiatives (on voluntary basis).















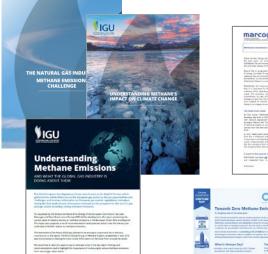


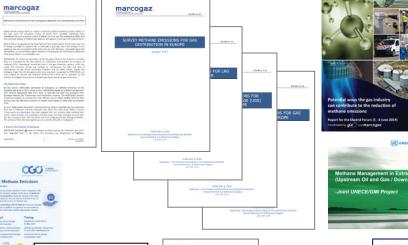






Gas industry contributes to increasing transparency via studies, research, analysis and initiatives, in order to overcome the uncertainty about CH<sub>4</sub> emissions.







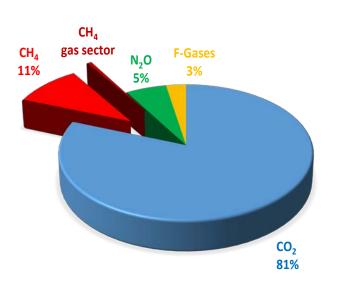




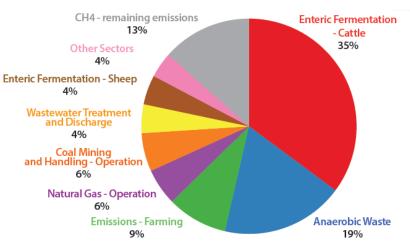
# Current status of EU CH<sub>4</sub> emissions (data 2016)

# marcogaz

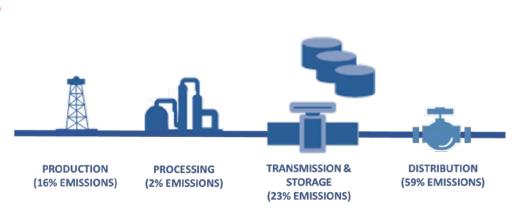
## **Total EU GHG emissions** (in CO<sub>2-eq</sub>)



### CH<sub>4</sub> emissions per source



## CH<sub>4</sub> emissions from EU natural gas operations



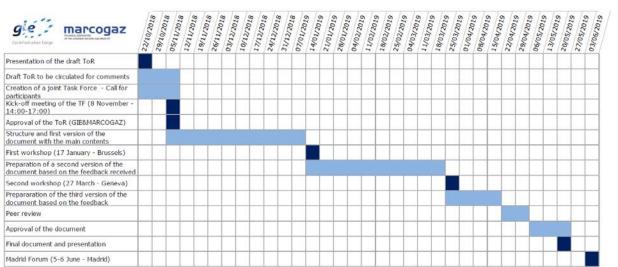
## Organisation of the project



#### **Terms of Reference**



## **Project plan**





Imperial College

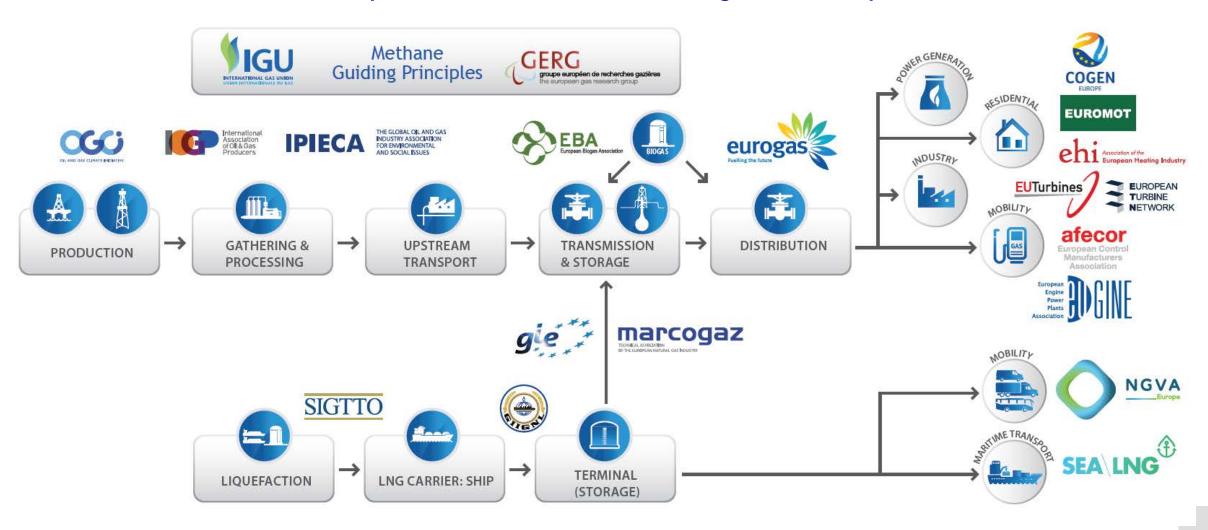
1<sup>st</sup> WS (Brussels) - Almost 50 participants representing 37 organizations covering the entire gas chain, from production to utilization, the EC and NGOs

2<sup>nd</sup> WS (Geneva) – More than 90 participants representing gas industry, the EC, international institutions, NGOs and academics. Representatives from Third Countries

# Report - Contributions from representatives of the entire gas chain



#### From production to utilisation, including biomethane plants



# The role of the industry in reducing methane emissions





# **Report – Contents**

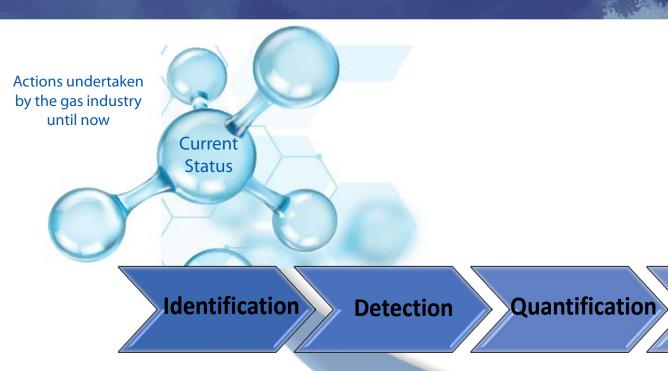




## **Report – Contents**



**Mitigation** 



Methane emissions is not a new topic for the gas industry

Reporting

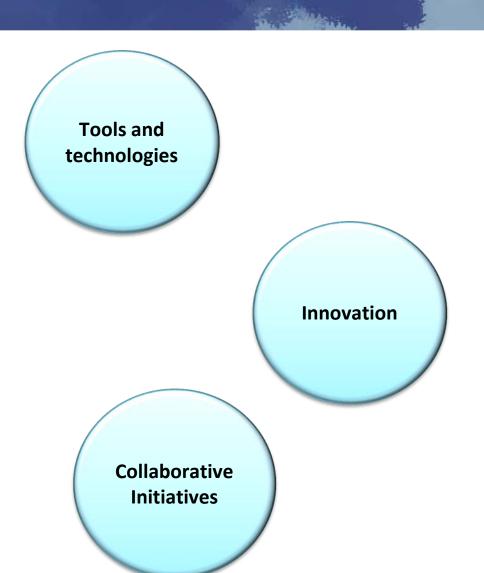
Action Plan Including Ongoing Initiatives

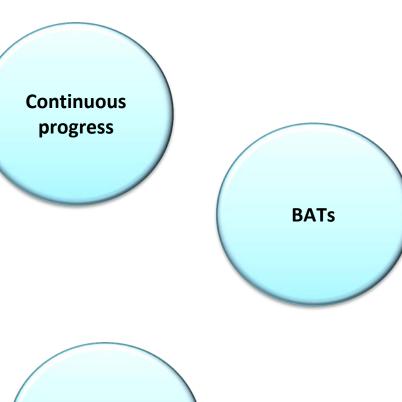
Verification

# Report – Contents









# Report - Summary of existing activities



Production, transmission, LNG terminals, UGS and distribution	Type of emission			
	Fugitive	Venting	Incomplete combustion	
Identification / Detection	LDAR-type programs involving use of IR cameras, sniffers, etc.	Equipment/process mapping	Equipment/process mapping	
Quantification	Measured, calculated and/or modelled	Measured, calculated and/or modelled	Calculated and/or modelled	
Mitigation	LDAR programs	Implementation of BAT		
Reporting	- Sustainability and carbon footprint reports (based on company inventories) - National Inventory Reports (to national authorities) - Partnership and associations methodologies (e.g. CCAC OGMP, OGCI, IOGP, IPIECA, MARCOGAZ) - Reporting initiatives (e.g. CDP, EDF)			
Validation / Verification	According to GHG Protocol, EN 15446, ISO 14064, ISO 14001, ISO 50001, ISAE 3000.  Verification of emissions often done by a third party			

✓ The systematic approach to identify, detect, quantify, report and verify emissions is essential to close the current knowledge gap and enable gas industry to prioritise and allocate capital and human resources to efficiently target methane emissions at the lowest abatement cost.

## After the report - Action plan





**Dissemination activities** and **training programmes** organise between GIE and MARCOGAZ based on the report

**Brochure** already published





First **training programme** will take place on 26-27 November in Vienna







#### **Dissemination activities:**

- ✓ Madrid Forum
- ✓ IGU Committees
- ✓ GasNaturally WS
- **✓** EGATEC 2019
- **/** ...

## After the report - Action plan





#### **AROUND 60 MAIN ACTIONS**

| Identification | Detection | Quantification | Reporting | Verification | Mitigation |

GIE and MARCOGAZ encourage the gas industry to support the next steps and to join the action!

#### Challenges and gaps Actions (timing) Educational toolkit under development by Methane Guiding Principles (by the end of 2019) Educational Outreach Programme under development by Methane Guiding Principles (by the end of 2019) OGCI outreach to national oil & gas companies (NOCs) on BAT implementation with (ongoing) Awareness and knowledge on the methane emissions topic OGCI engagement in downstream activities (ongoing) Organisation of workshops for EU gas industry to share information on the main findings of the (present) GIE and MARCOGAZ report, ensuring involvement of all EU countries and utilisation (end of 2019 / beginning 2020) IPIECA Methane mapping tool (2019) Gas operators seeking guidance to address methane Fragmented initiatives along emission reduction and urge the associations to take an the gas value chain active role in the global initiatives (ongoing) Aggregation of methane EU gas associations to work jointly on a proposal, emission data along the EU gas including units (TBD10) value chain Proper allocation of methane Oil & gas producers to explore possible methodologies emissions to oil & gas chains related to the allocation of methane emissions (TBD) Harmonised definitions along EU gas associations to collaborate based on the IPIECA the EU gas value chain Glossary (TBD)

## Standardisation & Measurement

Challenges and gaps		Actions (timing)
	Harmonised reporting	<ul> <li>Methane common reporting template developed by Methane Guiding Principles (2019-2020)</li> <li>European voluntary system for control of methane emissions will be developed by EBA (TBD)</li> </ul>
Reporting	Improve accuracy and transparency of national inventories	<ul> <li>Coordination between the gas industry and national authorities to improve quality of data. NIR should be based on Tier 3 approach for the entire gas chain in the future. (TBD)</li> </ul>
	Improvement of harmonised quantification methodologies and gathering measured data	<ul> <li>CCAC Methane Science Studies, in collaboration with UNECE, EDF and OGCI (ongoing)</li> <li>MARCOGAZ pre-standard for transmission and distribution related to identification and quantification (2019)</li> </ul>
	Reconciliation of bottom-up and top-down approaches	<ul> <li>Collaboration between NGOs, industry and academia will lead to further reduction of uncertainty between methodologies (some ongoing CCAC Methane Science Studies, but more work in this area is required) (TBD)</li> </ul>
	Improvement of companies' inventory data	<ul> <li>Verification and validation of emissions according to reference standards (TBD)</li> </ul>
	Knowledge and data on utilisation	- Ongoing projects (2019 & 2020)

Challenges and gaps		Actions (timing)
	Limited financial and economic incentives (in some cases) to put in place mitigation measures	- Gas industry to do cost/benefit analysis - Incentives from Authorities
Mitigation	Establishment of methane emission reduction targets at company level	- Gas companies, who don't have it yet, to consider the establishment of reduction targets
	Employees engagement on methane emission reduction	<ul> <li>Once gas companies establish reduction targets, to evaluate the possibility to set up performance remuneration for the employees</li> </ul>
	Dissemination of BAT information	<ul> <li>Analysis of the most efficient BATs</li> <li>Gas industry to take part of the outreach programmes and participate in GIE and MARCOGAZ workshops</li> </ul>
	Innovation on technologies	<ul> <li>OGCI (Climate Investments) initiative "Towards zero methane emissions"</li> </ul>
Missing cross sectorial opportunities and exchange of views (i.e. innovative technologies, BATs) aimed at the reduction of methane emissions		<ul> <li>Creation of an industry/cross-sectorial Forum/Platform bringing together different EU sectors responsible for methane emissions and representatives of non-EU companies/organisations.</li> </ul>
Methane emissions data of natural gas imports		<ul> <li>Enhance the collaboration with non-EU companies (suppliers)</li> </ul>
Potential overlapping with existing EU and national regulation on methane emissions		<ul> <li>Analysis of EU and national regulation, including its impact (gas industry to support this action). (TBD)</li> </ul>

Mitigation & Reporting

**Awareness** 

