IV International Conference Risk Management in Energy – 2021

Global Energy after Covid-19: New risks and opportunities for development

Dmitry Sokolov

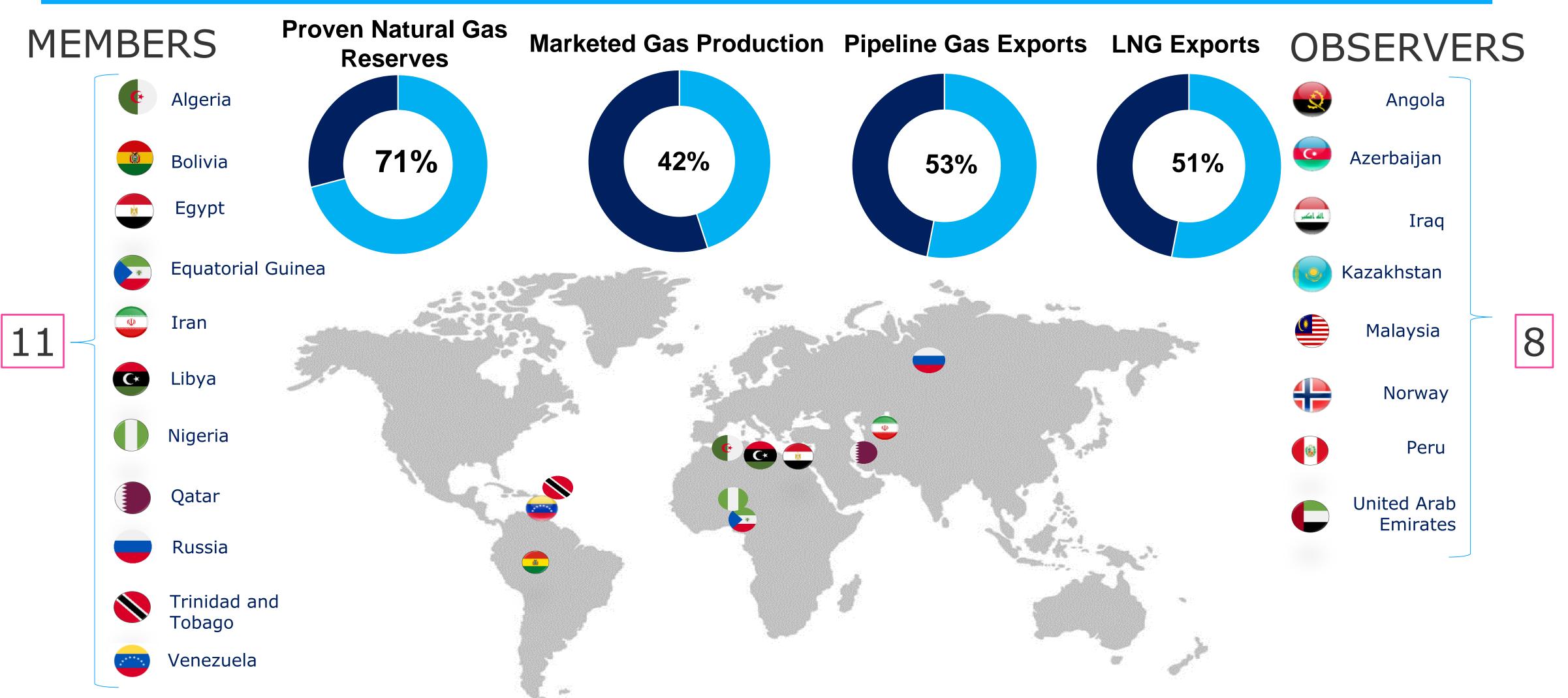
Head of Energy Economics and Forecasting Department



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Gas Exporting Countries Forum

2001, Tehran – Establishment of the GECF as a collaborative platform
2008, Moscow – Signing of the Intergovernmental Agreement and Statute, transformation of the GECF into a full-fledged international organisation



Action program



- Sustainable maximization of the added value of gas for Member Countries
- Climate change (NZPF)
- Decarbonization (UN's Sustainable Development Goals (SDGs) and Paris Agreement)
- Innovations and digitalization (including GECF GGM and ESP)
- Technology cooperation (GECF Gas research institute)
- Hydrogen and NGVs
- Post-Covid-19 recovery based on natural gas economy

GECF Long-Term Objectives GECF Global Gas Outlook 2050 supports all LTOs



International positioning of the GECF

as a globally recognized intergovernmental organization, which is gas market expertise reference institution and benchmark for gas exporting countries positions



Maximizing gas value

to pursue opportunities that support the sustainable maximization of the added value of gas for Member Countries



Developing the GECF view on gas market developments

through medium- and long-term market analysis and forecasting



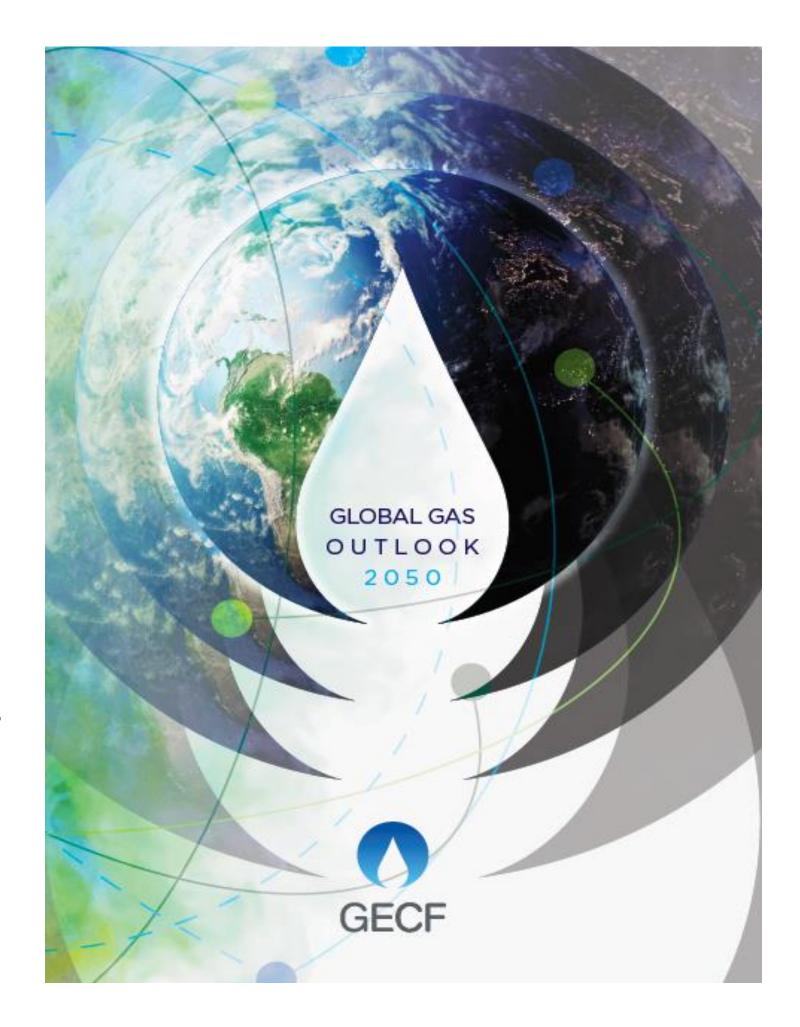
Co-operation

to develop effective ways and means for cooperation amongst GECF Member Countries in various areas of common interests



Promotion of natural gas

to contribute to meeting future world energy needs, ensuring global sustainable development and responding to environmental concerns, in particular with regard to climate change





What are the main evolutions observed during COVID-19 outbreak?



Competitive natural gas and LNG prices have been predominant in most of the regions



Increasing awareness about the value of having a clean air after lockdowns

natural gas



Post COVID-19 developments offer large opportunities for

The deployment of gas decarbonization options reinforce the

role of gas in the transition towards low carbon economies

Increasing commitments towards net-zero emissions



Upward revision of renewables ambition



Accelerated disengagement or downward revision of coal development plans



Scaling up the deployment of gas decarbonization options (LNG offsetting; CCUS; conversion to hydrogen)



EVs are promoted as part of the clean solutions and post COVID-19 stimulus packages



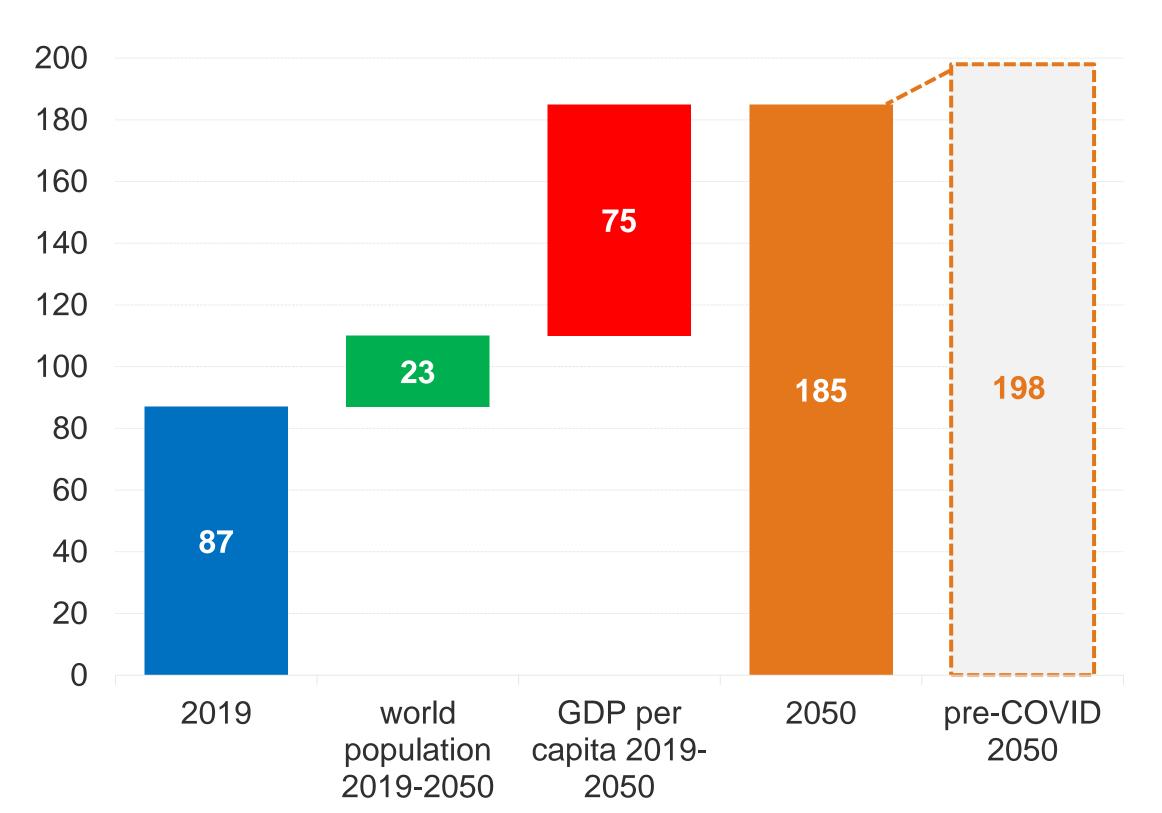
Several announcements and released strategies to support hydrogen economies

Source: GECF Secretariat



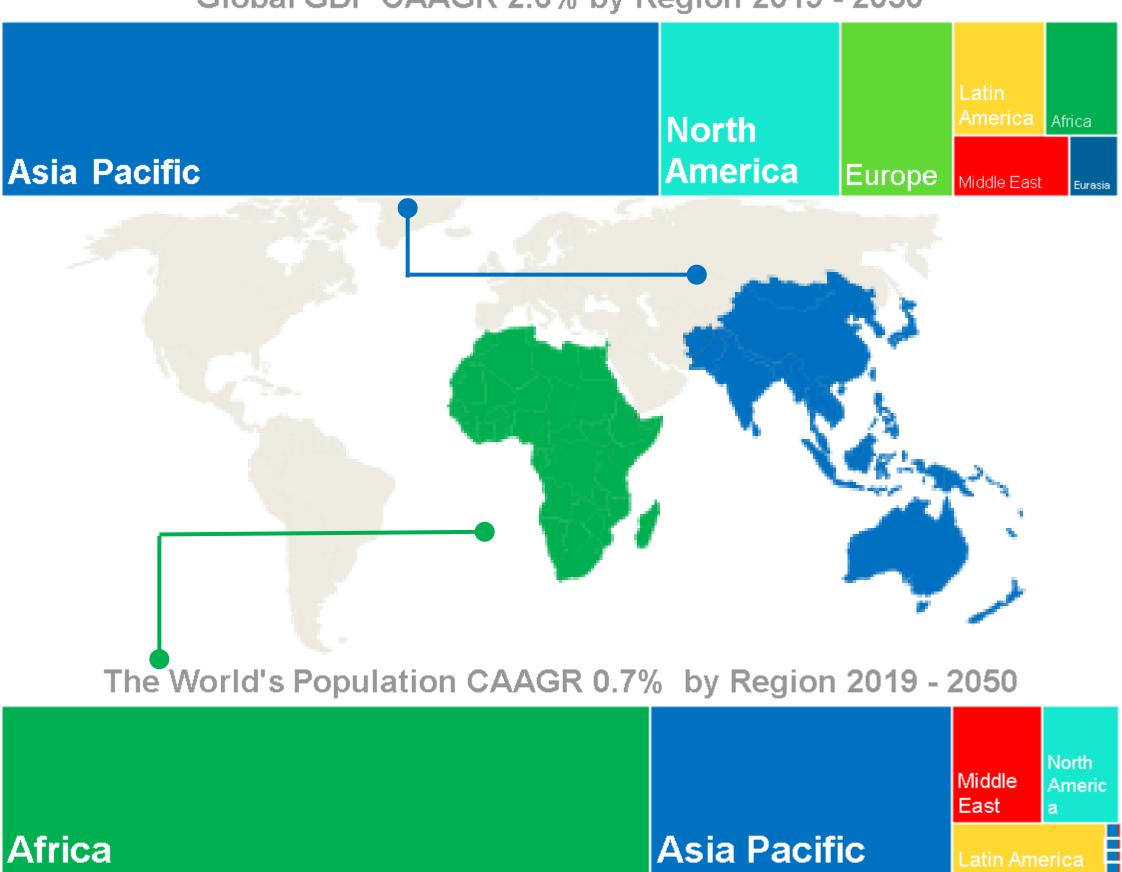
Global economic prospects

Global real GDP 2019 - 2050 (trillion USD 2019)



- Global GDP will be 7% or USD 13 trillion lower in 2050 than the previous 2019 forecast (size of China's current economy in absolute terms) because of COVID-19
- Incremental population growth, mainly driven by Africa
- Asia Pacific economic growth 'champion' contributing 60% of global real GDP growth over 2019 - 2050

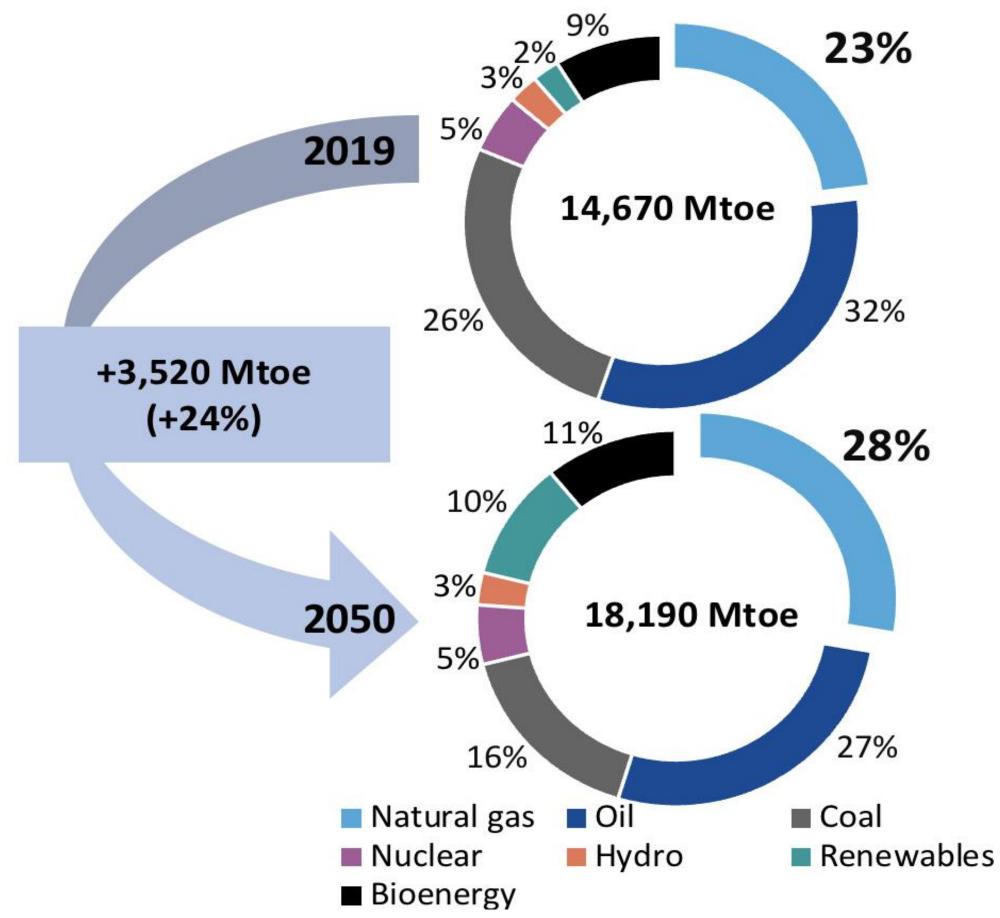
Global GDP CAAGR 2.6% by Region 2019 - 2050





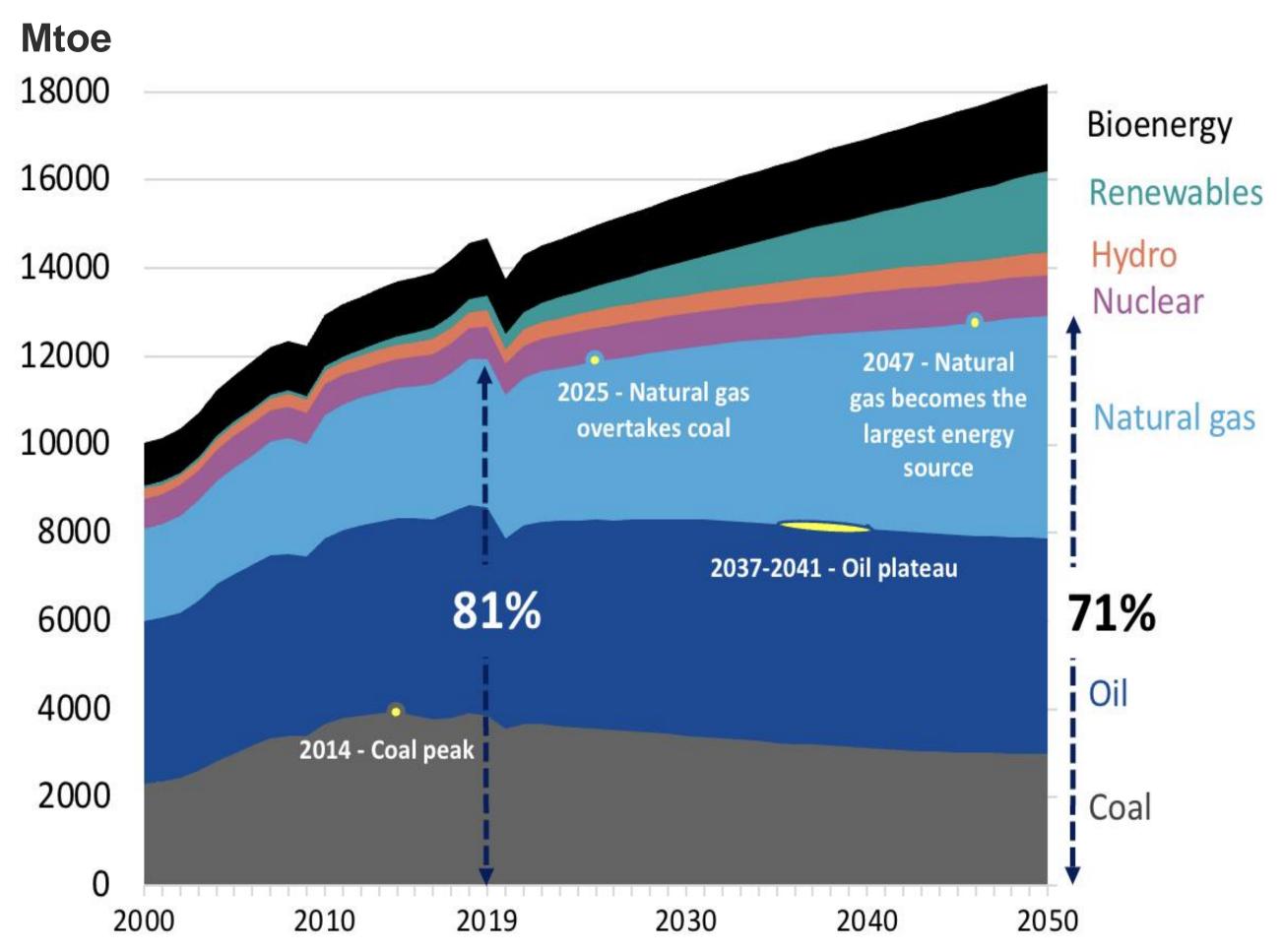
Global energy mix

Global energy mix evolution 2019-2050



- Natural gas is a destination fuel, indispensable in the long-run and complementing energy transition targets to a low-carbon economy
- Natural gas is #1 in global energy mix by 2050, its share increases from 23% today to 28% in 2050

Global energy demand trends by fuel type



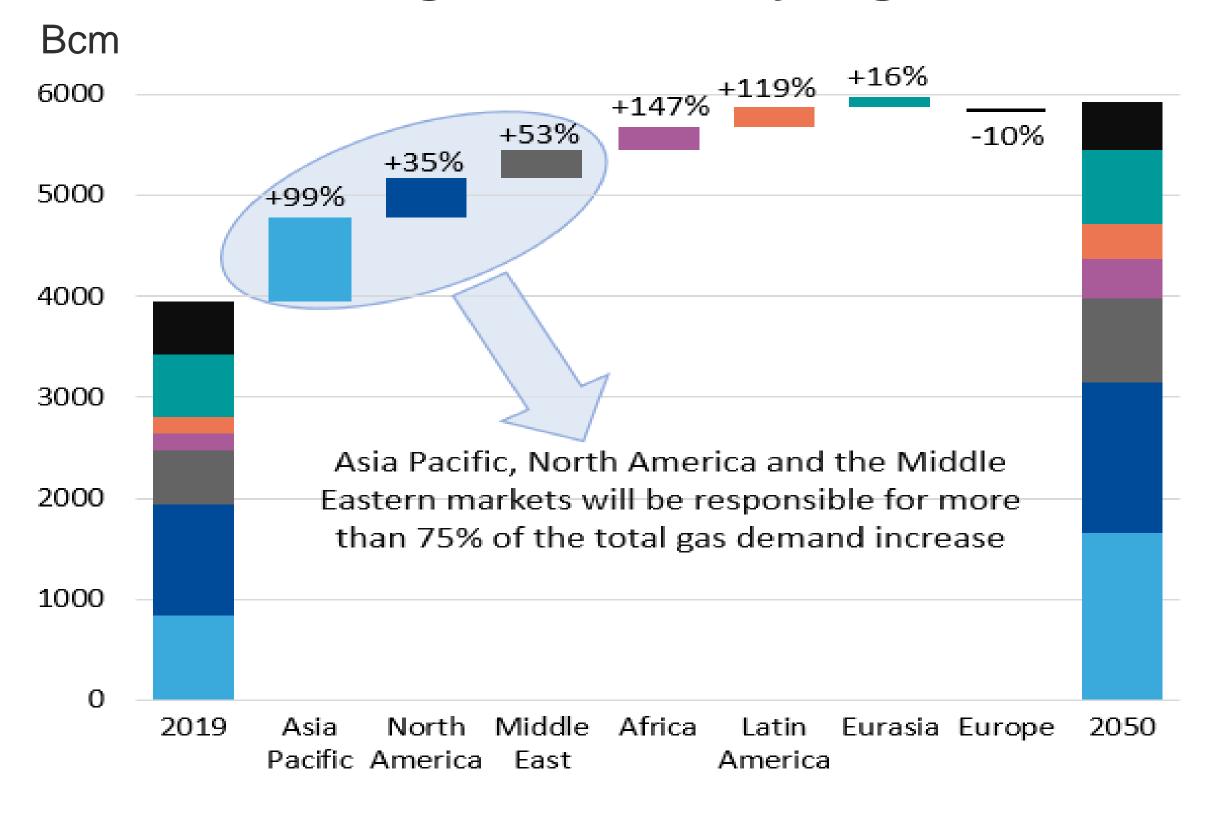
Source: GECF Secretariat based on the GECF Global Gas Model

Note: Bioenergy includes traditional and modern biomass



Key drivers of natural gas demand

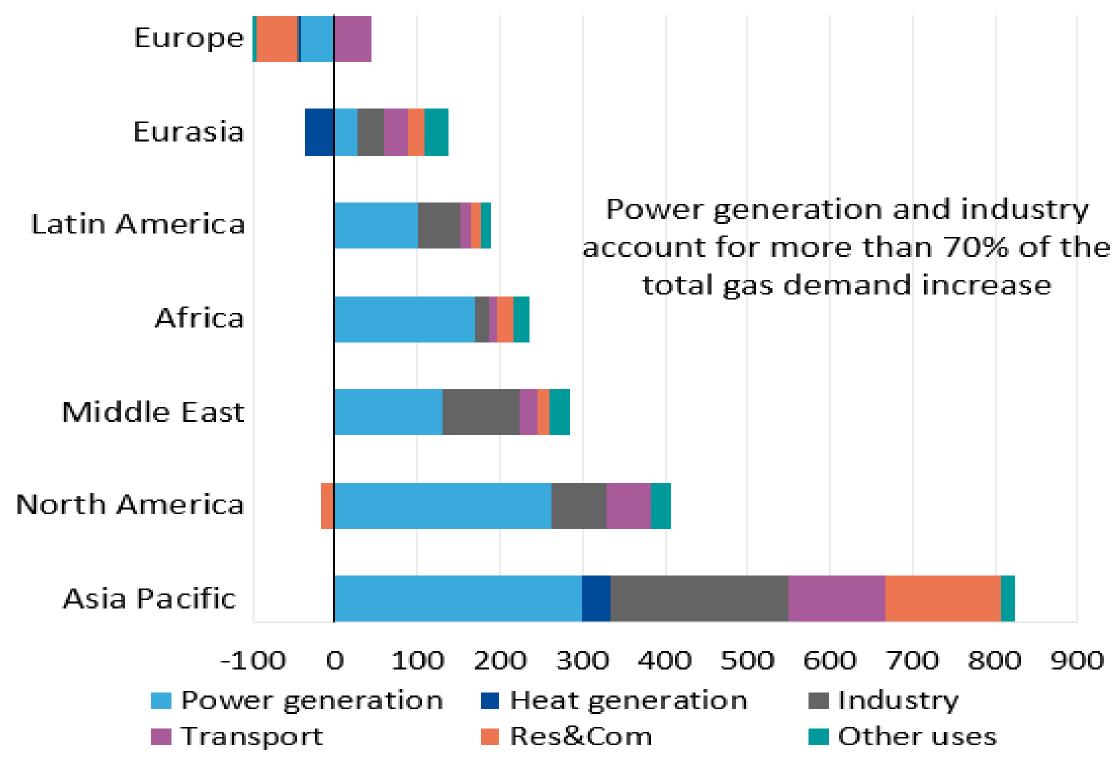
Global natural gas demand by region



Post-COVID-19 recovery electrification of end-use sectors based on gas-fired generation

- A key fuel suited for medium and high-heat industrial processes as well as a feedstock for manufacturing petrochemicals and chemicals
- The rise of gas usage in land and maritime transport

Sectoral contribution to regional growth 2019-2050



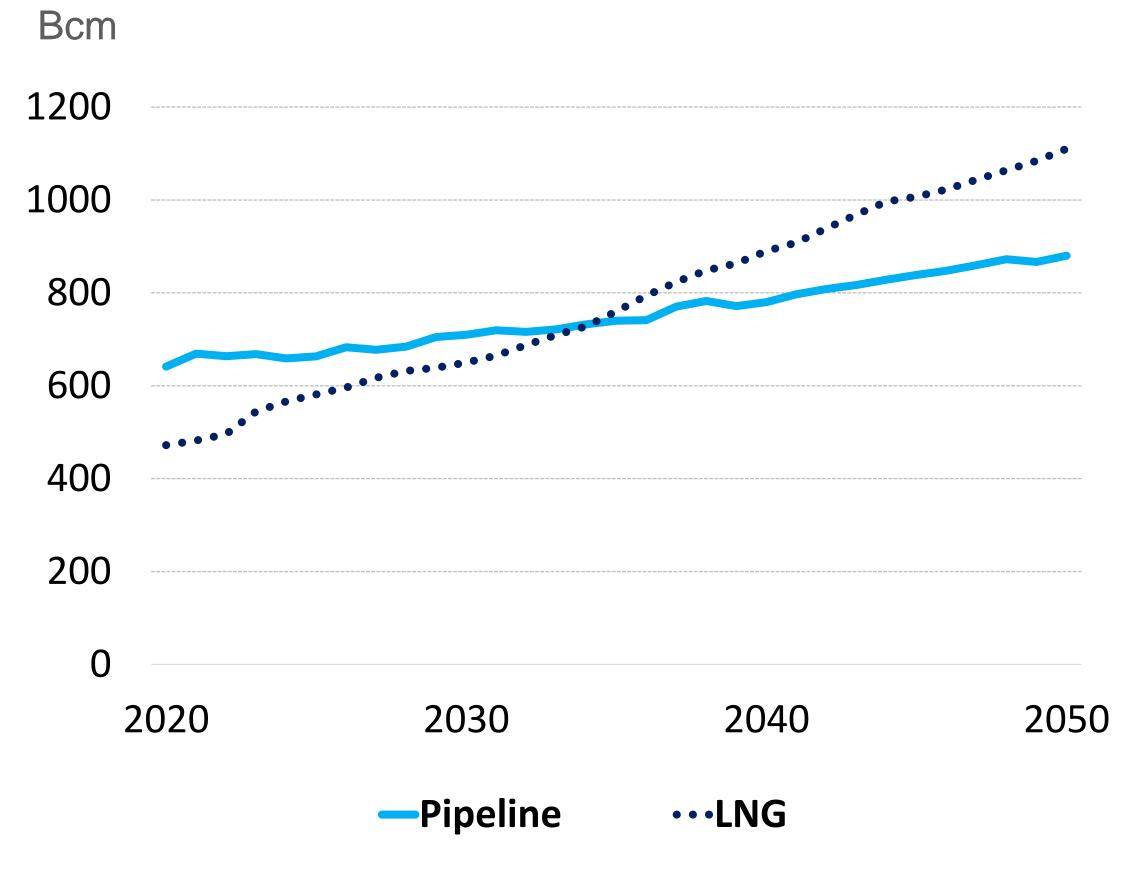
Note: 1) Industry includes gas used as an energy fuel and feedstock as well as for hydrogen generation and the production of liquid fuels;

²⁾ Other uses include gas demand for energy industry own use and for pipeline transport.



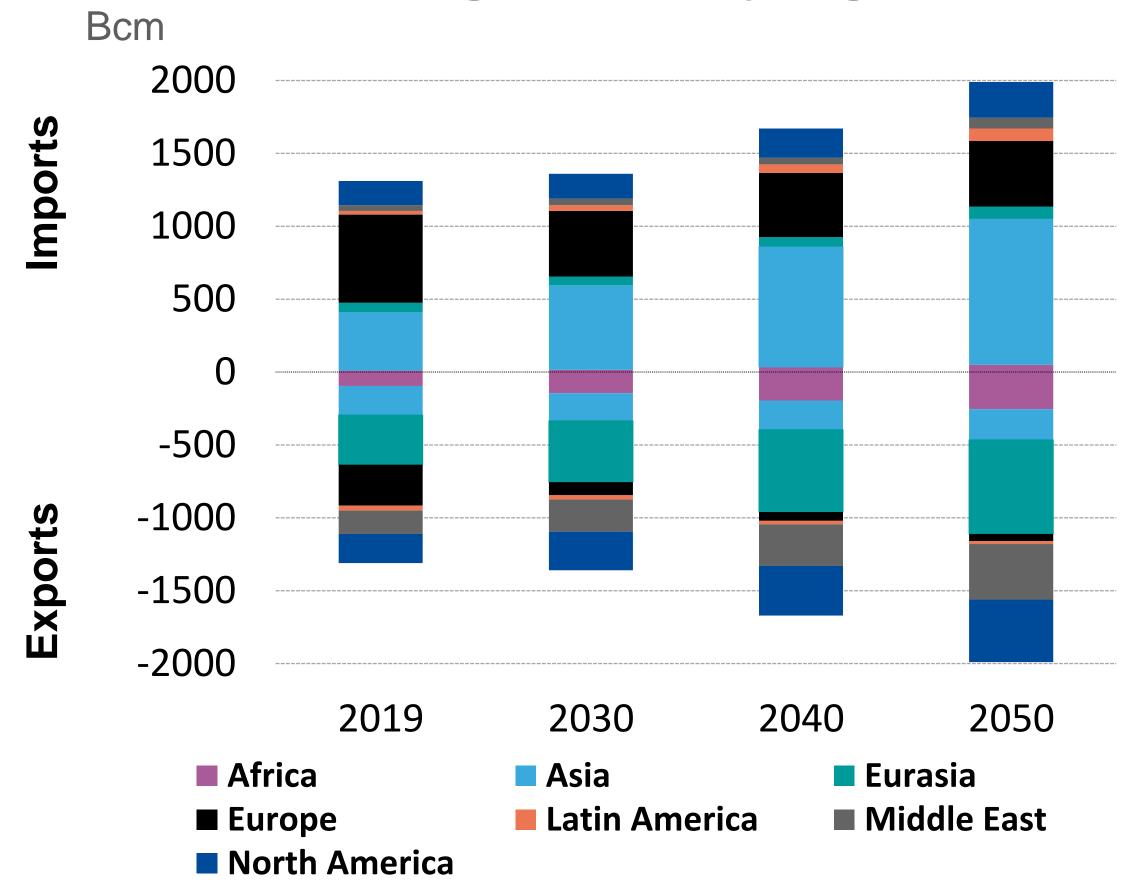
Global natural gas trade

Global natural gas trade by flow type



- Global gas trade will reach 1,990 bcm by 2050
- Global LNG trade by 2050 is 820 mt (1,110 bcm)
- LNG trade will overtake pipeline trade in mid 2030s with Asia-Pacific key LNG importing region
- Introduction of green LNG

Global natural gas trade by region



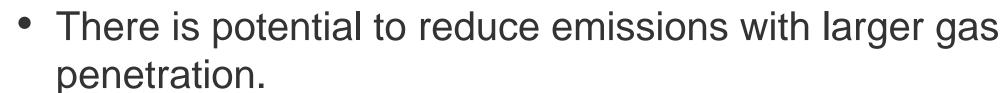
Source: GECF Secretariat based on data from the GECF Global Gas Model 2020



Energy-related CO2 emissions prospects

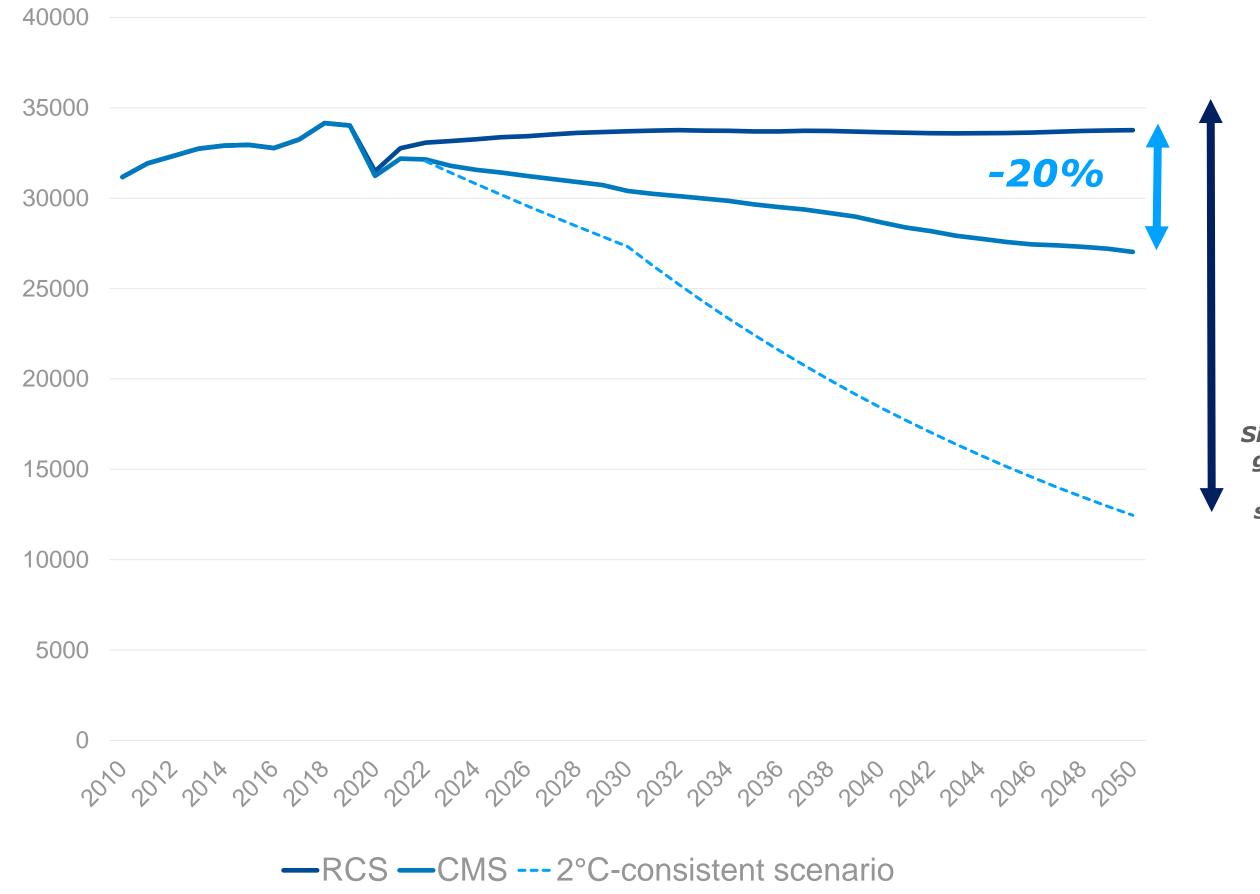
Emissions forecasts in the GECF Reference Case (RCS) and the Carbon Mitigation Scenario (CMS)

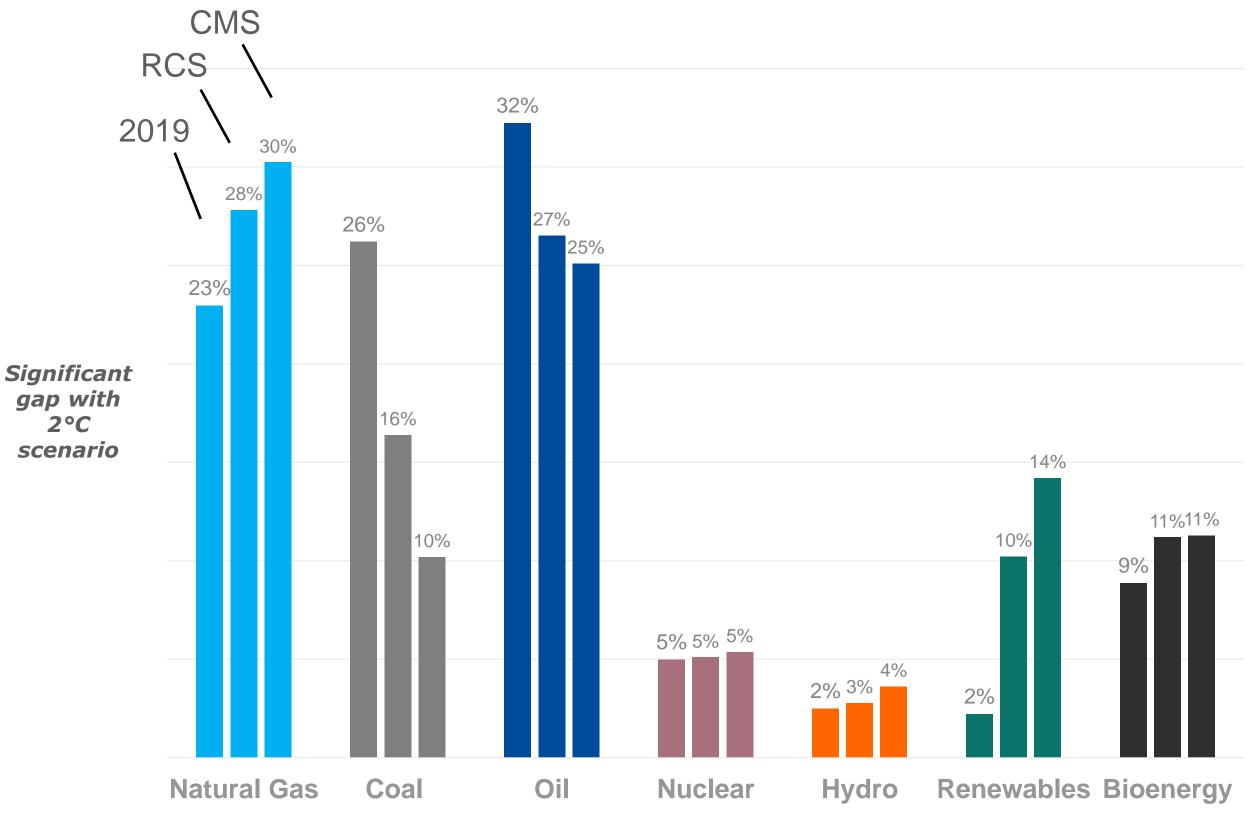




 Further decarbonization of gas (e.g. through CCUS, hydrogen...) enables to bridge the gap with 2°C scenario

Fuel shares in the primary energy mix

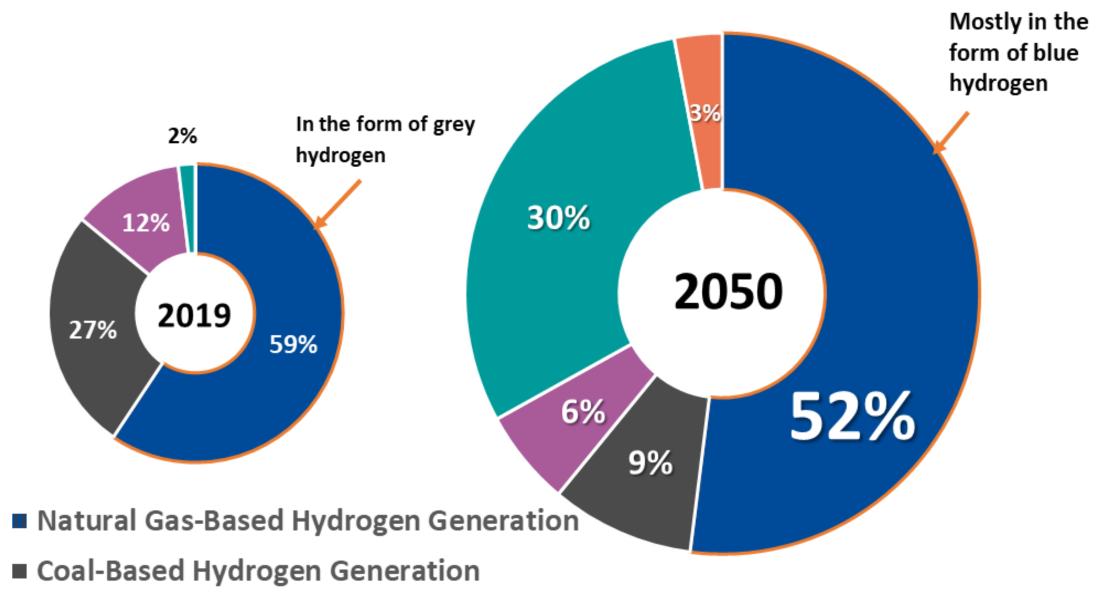






Hydrogen scenario

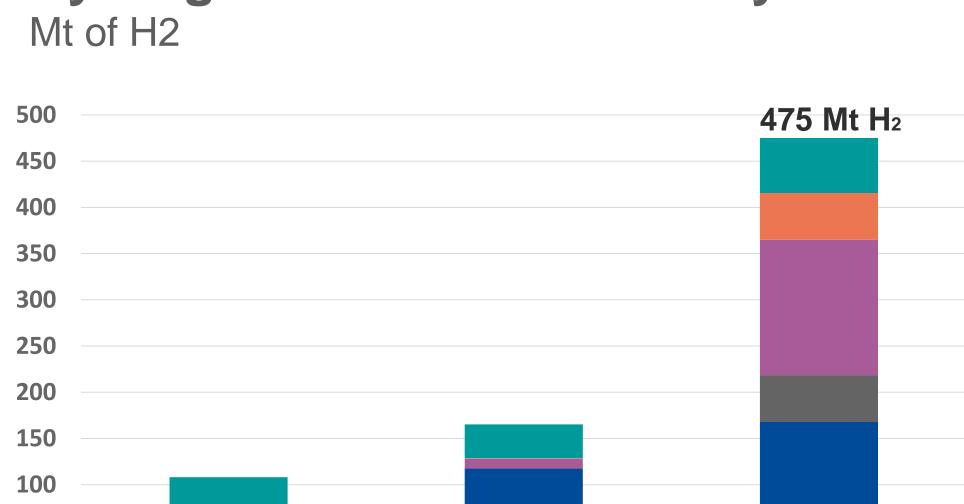
Hydrogen production share by source

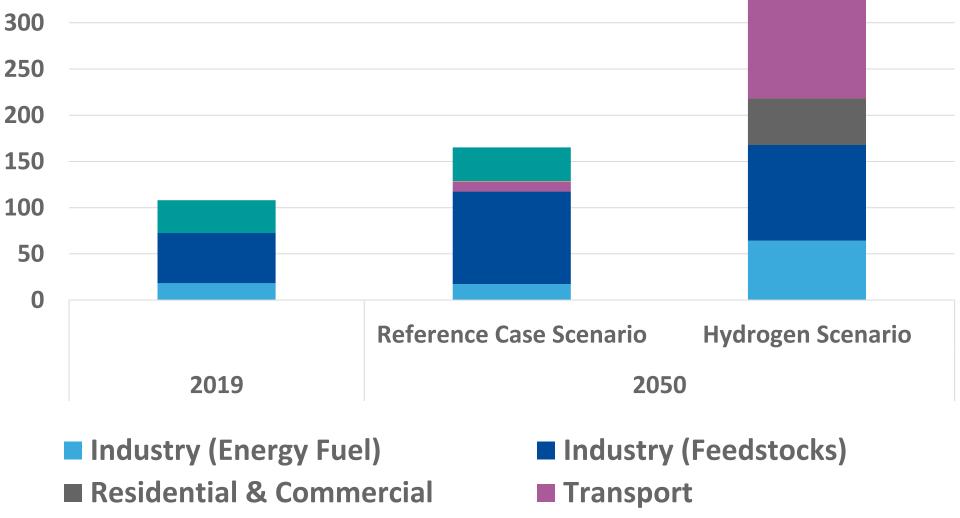


- Oil-Based Hydrogen Generation
- Electrolysis Hydrogen Generation
- Bioenergy-Based Hydrogen Generation

- Hydrogen acting as a game changer with blue hydrogen taking a significant role
- Hydrogen demand in 2050 will reach 475 Mt

Hydrogen demand outlook by sector





■ Power Generation

■ Refinery (Feedstocks)



Upcoming high-level events with GECF participation Natural gas: energy for sustainable development



24th SPIEF

St. Petersburg, June 2021



High-level Dialogue on Energy New York, September 2021



6th GECF SUMMIT

Doha, November 2021



