# Delivering the internal market in electricity and making the most of public interventions

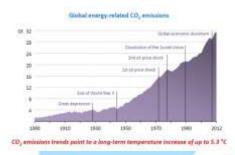
8th Meeting of the EU-Russia Gas Advisory Council, 19 November Moscow

Klaus-Dieter Borchardt - European Commission, DG Energy





## **EU** energy challenges – new realities

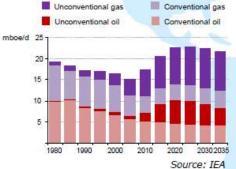


Impact of the financial crisis

Fall in private investment, tight financing conditions

#### Shale gas

US oil and gas production



Rising demand
rising prices

By 2030, world economy
set to double and energy
demand to rise by 1/3

#### **Fukushima**



Some countries phase out nuclear power production

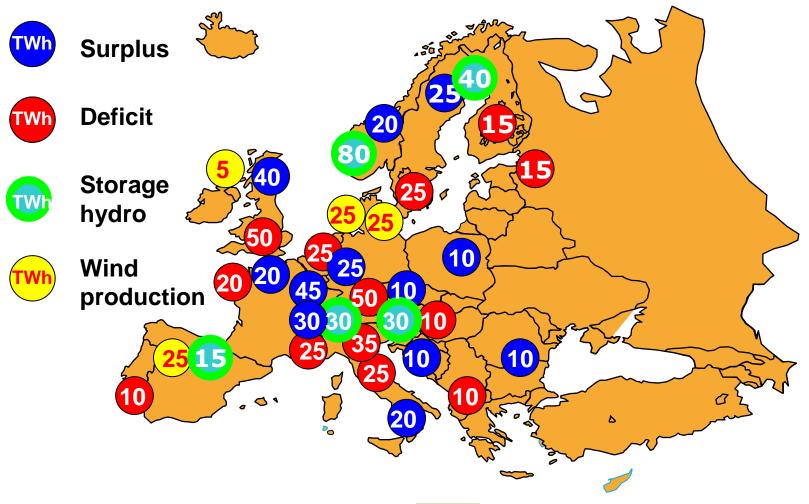


# The 2030 energy and climate policy framework

Predictability More Europe 2030 Coherent with competitiveness Relying on single and security of energy market supply concerns



# Relying on internal market





The Package:

Communication on public intervention

RES support schemes

Capacity mechanisms

Cooperation mechanisms

Demand response



### **Principles for efficient public interventions**

- 1. Let markets work!
- 2. Identifying a specific problem and its cause
- Assessing potential interplay with other policy objectives holistic approach
- 4. Evaluating alternative instruments promoting market based solutions, including European options
- 5. Encourage changes in consumer behaviour
- 6. Minimising impacts on operating of electricity systems
- 7. Keeping costs low (competition of technologies and of suppliers, potential of other Member States)
- 8. Considering the impact on costs of consumers
- 9. Monitoring, evaluation and phasing out



Market integration: support schemes &

market rules

- Feed-in tariff
- Premium
- Quota

## Phase in <u>market</u> exposure:

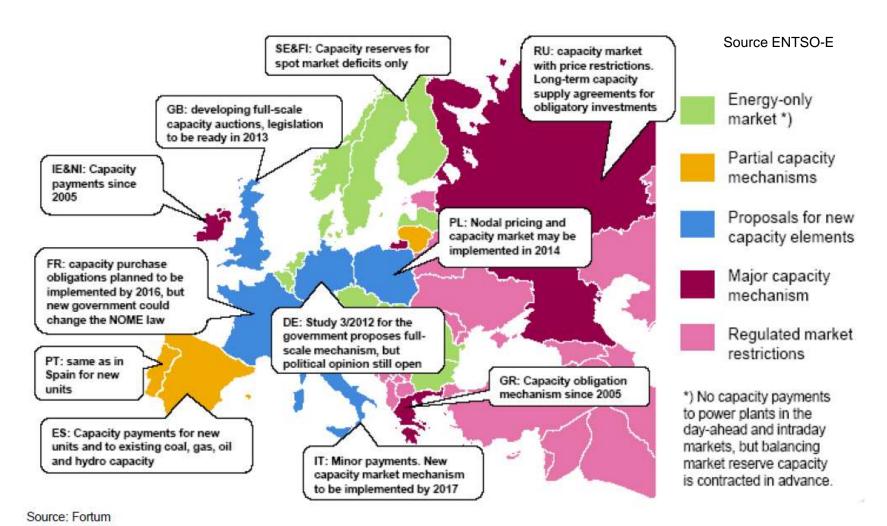
- Competitive allocation mechanisms
- Mechanism to reflect maturity of technology
- Competition among RES – technology development
- Minimise impact on production decision

## Phase in <u>equal</u> <u>treatment</u>:

- Balancing obligations
- Bearing of grid costs
- Dispatching rules
- ⇒ Different degrees of harmonisation for <u>all</u> users



#### **Capacity mechanisms**





## **Guidance for MS Choices**

#### **Intervention after:**

- Careful and objective assessment of needs
- Addressing regulatory and market failures
- Cost/benefit analysis compared to other solutions and value of lost load

#### **Recommendations:**

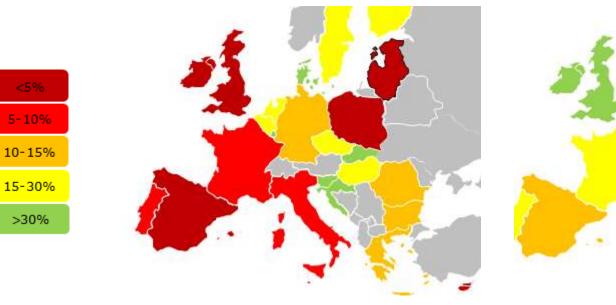
- Chose the right instrument to address the problem identified
- Design the measure to minimize distortions
- Ensure mechanism is reviewed as underlying concern addressed

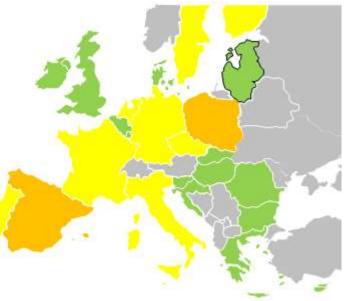




## **EU-wide infrastructure planning**

Import capacity (in% of total capacity) before and after implementation of common infrastructure priorities





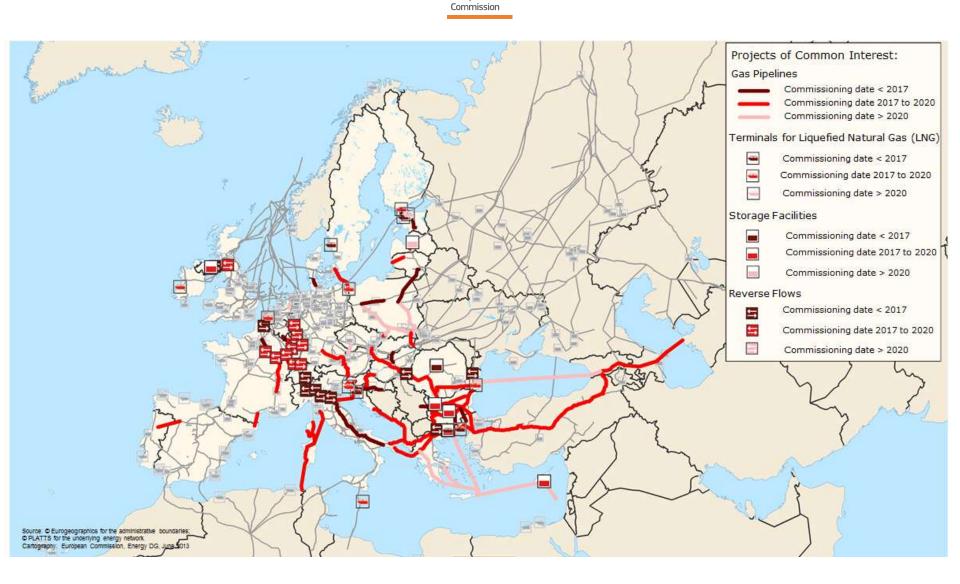
2022

2011











### Demand Response: What is Needed?

#### **Market-based & transparent incentives**

- Dynamic pricing and reward structures
- Data protection and security

#### Opening up the market to DR

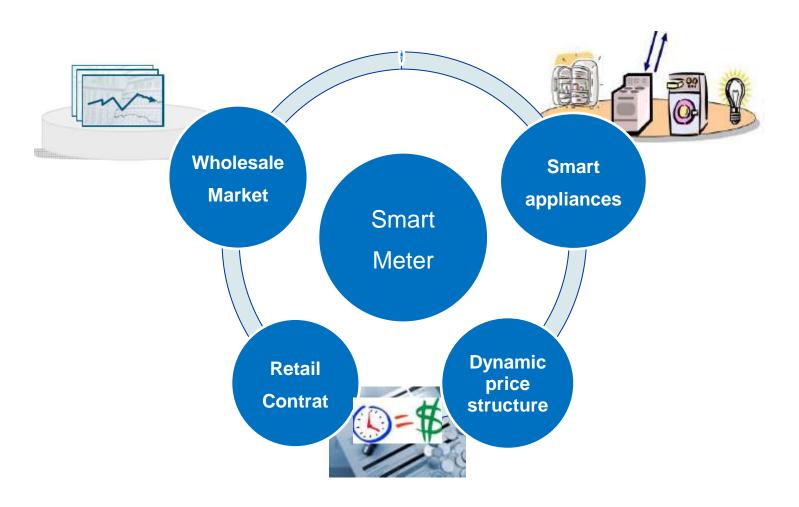
- Equal footing with supply
- Contractual/technical rules, e.g. network codes

#### Bringing technologies into the retail segment

- Smart meters
- Smart appliances



## Consumer Does Not Pay But Gets Paid





# **Energy utilities in the ...**

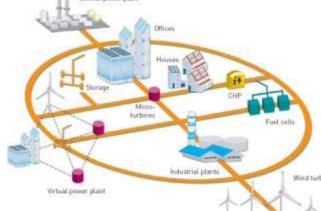
### **Past**

Energy only utilities vertical integration & centralisation Baseload-plus-peak



**Future** 

Flexibility
Efficiency
Responsiveness
Networks
(Cross-border)
cooperation





# Thank You