

# **Current Transparency Platform and New Transparency Platform**

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**ENTSO-G Transparency Subject Manager**

Rome – 17<sup>th</sup> September 2014

# Content

## 1. Legal Obligation

- Transparency Guidelines
- Congestion Management Procedure

## 2. Current Transparency Platform

- Web design and User-friendliness
- Functionalities
- Statistics

## 3. New Transparency Platform

- New Maps
- New Functionalities



# Legal Obligation

## 1. Transparency Guidelines (Reg. (EC) 715/2009, Chapter 3 of Annex 1)

- Definition of the technical information necessary for network users to gain effective access to the system
- Definition of all relevant points for transparency requirements
- Definition of the information to be published at all relevant points and the time schedule according to which that information shall be published

## 2. Congestion Management Procedure

- Amendment of Transparency Guidelines by CMP Commission Decision of 24 august 2012(2012/490/EU)
- TSOs obliged to publish data on a Union-wide central platform, established by ENTSOG: Upgrade Transparency Platform
- New data to be published (CMP data)



# Legal Obligation

## Additional data to be published by CMP starting from 1<sup>st</sup> October 2013

### 1. Annex 1 of Reg. (EC) 715 / 3.3(1):

- (h) occurrence of unsuccessful, legally valid requests for firm capacity products with a duration of one month or longer including the number and volume of the unsuccessful requests
- (i) in case of auctions, where and when firm capacity products with a duration of one month or longer have cleared at prices higher than the reserve price
- (j) where and when no firm capacity product with a duration of one month or longer has been offered in the regular allocation process
- (k) total capacity made available through the application of the congestion-management procedures laid down in points 2.2.2, 2.2.3, 2.2.4 and 2.2.5 per applied congestion-management procedure

# Current TP - Features as of 1<sup>st</sup> October 2013

1. Web Design and TP more user-friendly
2. Select Point and Route
3. Commercial and Operational Maps
4. Favourite points and routes
5. Export wizard and automatic download
6. REMIT: Urgent Market Message
7. Available Operators
8. Links available



# Current TP - Web Design

**entsog** TRANSPARENCY PLATFORM

DAVIDE VOLZONE ▼  
Logged in as: volzone

HOMEPOINTS & ROUTESMAPSFAVORITESIMPORTEXPORTMESSAGES

**INTRODUCTION**

The liberalization process aimed at the creation of an internal gas market has significantly changed the gas transmission business and increased the need for transparency. In this respect specific obligations (Chapter 3 of Annex 1 to Regulation (EC) No 715/2009 and its amendments) for TSOs have been introduced through the European as well as national legislation. The Transparency Platform has been therefore designed to facilitate access to transmission networks by, among other things, making all the information available in an organized and structured way on a single website. The Transparency Platform also publishes links to individual TSOs' websites dedicated to TPA information offering thus a useful navigation tool for gas network users.



entsog  
european network  
of transmission system operators  
for gas

**PLATFORM NEWS**

**23 OCT**  
16:58

**Increased Transparency on Gas-TSO's websites**  
ENTSOG

Under the coordination of ENTSOG the transmission network operators have facilitated access to information provided to network users and market participants as part of a voluntary initiative to enhance market transparency. Each TSO dedicated a specific section of its website to the publication of data required according to points 3.1.2, 3.2 and 3.3 of Chapter 3, Annex I to Regulation (EC) No 715/2009. This standardised section follows the same structure of the referred Annex. In general, the content consists of the applicable legal requirement, the direct link to the corresponding section of the TSO's individual website and some additional information (such as country specific definitions etc.).

**30 SEP**  
15:21

**Upgrade of Transparency Platform**  
ENTSOG

The transparency guidelines and congestion managem ...

**© ENTSOG 2013**  
European Network of Transmission  
System Operators for Gas  
  
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Message archive

[gie - Gas Infrastructure Europe](#)  
[gse - Aggregated Gas Storage Inventory](#)  
[gle - Aggregated LNG Storage Inventory](#)  
[PRISMA - European Capacity Platform](#)

**RELATED LINKS**

# Select Point and Route

## 1. Selection of the Point by:

- TSOs, Country, Point name
- a) Point Information available
  - TSO information
  - Capacity Information (daily values)
  - Balancing, tariff and contract information
  - Nomination, re-nomination, commercial and physical flow, interruption
  - Conversion factor (GCV or Wobbe index)
  - CMP data

## 2. Selection of the Route (point to point) by:

- TSOs, Country, Point name
- a) Filters available
  - Number of Operator to cross
  - Maximum available firm/interruptible capacity
  - Maximum technical capacity



# Current TP – Select Point

**entsog TRANSPARENCY PLATFORM**

HOME POINTS & ROUTES MAPS LOGIN FAVORITES

SELECT POINT SELECT ROUTE AVAILABLE OPERATORS

SEARCH CAPACITY PERIOD 01 Sep 2014 - 01 Oct 2014 TOOLS MAP EXPORT FAVORITE

**904 POINTS**

- 's Gravenvoeren (entry)
  - Fluxys Belgium SA/NV
- 's Gravenvoeren (entry)
  - Gasunie Transport Services
- 's Gravenvoeren (exit)
  - Fluxys Belgium SA/NV
- 's Gravenvoeren (exit)
  - Gasunie Transport Services
- ALMERÍA (entry)
  - Enagas
- Aberdeen (exit)
  - National Grid
- Aggregated Hungarian... (exit)
  - FGSZ
- Aggregated distribut... (entry)
  - Operator Gazociągów Przesyl...
- Aggregated distribut... (exit)
  - Operator Gazociągów Przesyl...
- Aggregated exit in S... (exit)
  - Plinovodi d.o.o.
- Aggregated Industria... (exit)
  - Operator Gazociągów Przesyl...

**POINT INFORMATION**

	Firm Capacity <sup>1</sup>		Interruptible Capacity <sup>1</sup>	
	Available <sup>*</sup>	Technical <sup>*</sup>	Available <sup>*</sup>	Total <sup>*</sup>
's Gravenvoeren (entry)	26,003,688	432,000,000	0	0
Fluxys Belgium SA/NV				

\* Data in kWh/d | <sup>1</sup> 01 Sep 2014 until 01 Oct 2014

**OPERATOR**

**Address**  
 Fluxys Belgium SA/NV  
 Avenue des Arts 31  
 1040 Brussels  
 Belgium

**Link to Homepage**


**Applied capacity model**  
 Entry-Exit

**Gas-Day**  
 6:00 AM - 6:00 AM

**Balancing Model**  
 DailyWithHourlyConstraints

**Capacity Allocation Mechanism**  
 First-Come-First-Served  
 Auction

**Address Links & Contact**





# Point information – Capacity

**entsog TRANSPARENCY PLATFORM**

HOME POINTS & ROUTES MAPS LOGIN FAVORITES

SELECT POINT SELECT ROUTE AVAILABLE OPERATORS

Q  CAPACITY PERIOD  -  TOOLS

1 POINTS

GELA (entry)  
 Snam Rete Gas  
 Route from | Route to

**CAPACITY**

Month	Firm <sup>1</sup>			Interruptible <sup>1</sup>		
	Technical*	Booked*	Available*	Total*	Booked*	Available*
01 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
02 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
03 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
04 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
05 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
06 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
07 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
08 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
09 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
10 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
11 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
12 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
13 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0
14 Sep 2014	349,997,097	349,997,097	0	8,860,686	8,860,686	0

# Point information – Balancing information

The screenshot displays the entsog TRANSPARENCY PLATFORM interface. The top navigation bar includes links for HOME, POINTS & ROUTES, and MAPS. Below this, there are tabs for SELECT POINT, SELECT ROUTE, and AVAILABLE OPERATORS. A search bar contains the text 'fluxys'. The CAPACITY PERIOD is set from 01 Sep 2014 to 01 Oct 2014. The TOOLS section includes MAP, EXPORT, and FAVORITE options.

On the left, a list of 46 points is shown, with 'Fluxys Belgium SA/NV' selected. The main content area is titled 'BALANCING' and contains the following information:

- Balancing Model:** DailyWithHourlyConstraints
- Balancing Tolerances:**

Type	Value/Range/Formula	Remarks
Daily Imbalance Tolerance	0	For both the H-zone and L-zone, at the end of the gas day the grid user balancing position at the end of the last hour of the gas day is settled to zero for each grid user by a settlement in cash taking an incentive into account.
Cumulated Imbalance Tolerance	MT+ or MT-	There is no intervention by Fluxys Belgium during the day, as long as the market balancing position fluctuates within pre-defined market thresholds. These thresholds are defined per zone and can vary on a seasonal basis, as described in attachment A of the access code for transmission.
- Balancing Status Information:** Both the individual grid user balancing position and the market balancing positions are updated on an hourly basis indicating the online values for the past hours of the gas day and an indicative forecast of those positions for the remaining hours of the gas day and for the next gas day as from 3.30 PM.
- Balancing Status Information Frequency:** Both the individual grid user balancing position and the market balancing positions are updated on an hourly basis.
- Balancing Charges:** The incentive for the intra-day and end-of-day settlements are initially set to 10% of the financial settlement.
- Cash-out Regime:** If the market balancing position exceeds the market threshold, the market excess or market shortfall respectively is instantly settled proportionally in respect of the grid users causing the said market excess or market shortfall via their grid user balancing position. Fluxys Belgium will initiate a sell or buy transaction on the commodity market, for the quantity of the market excess or shortfall respectively. This transaction, once concluded, will set the reference price used at that time for refunding or charging shippers who caused the market excess or shortfall, taking incentives into account. At the end of the gas day the grid user balancing position at the end of the last hour of the gas day is settled to zero for each grid user by a settlement in cash taking an incentive into account.

# Point information – Tariff

**entsog TRANSPARENCY PLATFORM**

HOME POINTS & ROUTES MAPS LOGIN FAVORITES

SELECT POINT SELECT ROUTE AVAILABLE OPERATORS

Q  CAPACITY PERIOD  -  TOOLS

1 POINTS

GELA (entry)  
 Snam Rete Gas  
 Route from | Route to

€ **TARIFF** Data Remarks

Firm <sup>1</sup>	Tariff	Capacity Tariff Unit	Remarks
Fixed Capacity Tariff	3.342396	EUR/Y/SM3/D	Tariffs valid from January 1st to December 31st current year. Tariffs for the following period still to be approved by the Regulator.
Auction	0	CEUR/Y/SM3/D	
Commodity Fee	0.003593	EUR/SM3	Tariffs valid from January 1st to December 31st current year. Tariffs for the following period still to be approved by the Regulator.

Interruptible <sup>1</sup>	Tariff	Capacity Tariff Unit	Remarks
Fixed Capacity Tariff	3.342396	EUR/Y/SM3/D	Tariffs valid from January 1st to December 31st current year. Tariffs for the following period still to be approved by the Regulator.
Auction	0	CEUR/Y/SM3/D	
Commodity Fee	0.003593	EUR/SM3	Tariffs valid from January 1st to December 31st current year. Tariffs for the following period still to be approved by the Regulator.

<sup>1</sup> 01 Sep 2014 until 01 Oct 2014

# Point information –Nomination and Flow

**entsog TRANSPARENCY PLATFORM**

HOME POINTS & ROUTES MAPS LOGIN FAVORITES

SELECT POINT SELECT ROUTE AVAILABLE OPERATORS

Q fluxys x CAPACITY PERIOD 01 Sep 2014 - 01 Oct 2014 TOOLS MAP EXPORT FAVORITE

**46 POINTS**

- Belgium's Gravenvoeren (entry)
  - Fluxys Belgium SA/NV
  - Route from | Route to
- Belgium's Gravenvoeren (exit)
  - Fluxys Belgium SA/NV
- Belgium's Blaregnies L (entry)
  - Fluxys Belgium SA/NV
- Belgium's Blaregnies L (exit)
  - Fluxys Belgium SA/NV
- Belgium's Blaregnies Segeo (entry)
  - Fluxys Belgium SA/NV
- Belgium's Blaregnies Segeo (exit)
  - Fluxys Belgium SA/NV
- Belgium's Blaregnies Troll (entry)
  - Fluxys Belgium SA/NV
- Belgium's Blaregnies Troll (exit)
  - Fluxys Belgium SA/NV

**NOMINATION & FLOW**

Date	Value 1	Value 2	Value 3	Value 4	Value 5	Value 6
15 Sep 2014	300,122,178	0			0	
14 Sep 2014	233,368,001	223,526,667	0		0	
13 Sep 2014	226,713,777	190,372,786	190,372,786		130,019,023	
12 Sep 2014	218,647,928	242,791,622	242,761,622		113,035,542	
11 Sep 2014	223,659,280	209,296,221	209,296,221		77,713,138	
10 Sep 2014	208,822,448	217,584,886	217,584,886		94,275,394	
09 Sep 2014	202,664,600	209,000,074	209,000,074		119,508,911	
08 Sep 2014	223,488,992	213,857,776	213,857,776		202,414,312	
07 Sep 2014	205,946,248	205,859,644	205,859,644		134,151,271	
06 Sep 2014	217,194,025	205,678,292	205,678,292		132,518,261	
05 Sep 2014	259,073,044	301,475,609	301,475,609		217,659,376	
04 Sep 2014	245,648,013	274,277,123	274,277,123		194,276,451	
03 Sep 2014	250,870,186	269,042,104	269,042,104		113,785,066	
02 Sep 2014	222,538,359	249,845,513	249,845,513		147,517,843	
01 Sep 2014	227,701,935	211,276,298	211,276,298		64,885,361	
31 Aug 2014	244,194,760	252,264,297	252,264,297		106,740,552	
30 Aug 2014	239,693,520	229,109,418	229,109,418		107,781,842	

# Point information – Contract and Conversion factor

The screenshot displays the 'entsog TRANSPARENCY PLATFORM' interface. The top navigation bar includes 'HOME', 'POINTS & ROUTES', and 'MAPS'. Below this, there are tabs for 'SELECT POINT', 'SELECT ROUTE', and 'AVAILABLE OPERATORS'. A search bar shows 'open' with 97 points found. The left sidebar lists points with German flags and company names like 'Open Grid Europe GmbH'. The main content area is divided into three sections: 'CONTRACT', 'CONVERSION FACTOR', and 'GAS QUALITY'. The 'CONTRACT' section shows a table with various contract types and their status. The 'CONVERSION FACTOR' section provides information on the Gross Calorific Value and the conversion factor used. The 'GAS QUALITY' section displays a table of gas quality data over time.

**CONTRACT**

Multi-annual	Annual	Half-annual	Quarterly	Monthly	Daily	Day-Ahead
✓	✓	✓	✓	✓	✓	✓

**CONVERSION FACTOR**

This section provides information on the Gross Calorific Value applied at the respective IP, and on the conversion factor used to convert the transmission capacity data submitted by the Operator in the unit applied in its system into kWh/d for publishing on the Platform.

Daily - Hourly as currently shown | 1 kWh refers to temperature of 25°C

The information given below is indicative and does not bind the Operator in any way. The frequency of updating the information is determined by the Operator taking into account its relevant TPA conditions.

Gross Calorific Value	Gross Calorific Value Unit	Conversion Factor
11.8	kWh/Nm³	1

**GAS QUALITY**

Period Start	Period End	GCV *	Status	Wobbe Index	Status
13 Sep 2014	14 Sep 2014	11.04	✓		
12 Sep 2014	13 Sep 2014	11.01	✓		
11 Sep 2014	12 Sep 2014	10.99	✓		
10 Sep 2014	11 Sep 2014	11.00	✓		
9 Sep 2014	10 Sep 2014	11.01	✓		
8 Sep 2014	9 Sep 2014	11.03	✓		
7 Sep 2014	8 Sep 2014	11.02	✓		
6 Sep 2014	7 Sep 2014	10.98	✓		
5 Sep 2014	6 Sep 2014	11.00	✓		
4 Sep 2014	5 Sep 2014	11.04	✓		
3 Sep 2014	4 Sep 2014	11.04	✓		

# Point information – Interruption

**entsog TRANSPARENCY PLATFORM**

HOME POINTS & ROUTES MAPS LOGIN FAVORITES

SELECT POINT SELECT ROUTE AVAILABLE OPERATORS

Q tarvisio x

CAPACITY PERIOD 01 Sep 2014 01 Oct 2014

TOOLS MAP EXPORT FAVORITE

2 POINTS

- TARVISIO (entry)
  - Snam Rete Gas
  - Route from | Route to
- TARVISIO (exit)
  - Snam Rete Gas

INTER- RUPTION

**FIRM INTERRUPTION**

Day (date) of Interruption	Firm Capacity *	Planned <sup>1</sup>		Unplanned <sup>2</sup>		Restore Information
		Interrupted Capacity *	Interruption Percentage	Interrupted Capacity *	Interruption Percentage	
26 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0
25 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0
24 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0
23 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0
22 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0
21 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0
20 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0
19 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0
18 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0
17 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0
16 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0
15 Oct 2014	1,142,478,322	0	0 %			Work from to duration 0

# Point information – CMP data

**entsog TRANSPARENCY PLATFORM**

HOME POINTS & ROUTES MAPS FAVORITES LOGIN

SELECT POINT SELECT ROUTE AVAILABLE OPERATORS

Q obergailbach X X

CAPACITY PERIOD 01 Nov 2013 01 Dec 2013

TOOLS MAP EXPORT FAVORITE

2 POINTS

OBERGAILBACH (entry)  
 GRTgaz  
 Route from | Route to  
 OBERGAILBACH (exit)  
 GRTgaz

Start of Period	End of Period	Occurrence	Requested Volume*	Allocated Volume*
29 Oct 2013	30 Oct 2013	11.40		
28 Oct 2013	29 Oct 2013	11.34		

\*Data in kWh/m<sup>3</sup> | 29 Oct 2013 until today

**CMP - UNSUCCESSFUL REQUESTS** Data Remarks

Start of Period	End of Period	Occurrence	Requested Volume*	Allocated Volume*
1 Oct 2013	31 Oct 2013	3.00	287,502.00	0.00

\*Data in kWh/d | 29 Oct 2013 until 28 Nov 2013

**CMP - CLEARED PRICE > RESERVED PRICE** Data Remarks

Currently there are no firm capacity products on this point with a duration of one month or longer auctioned having cleared with an auction premium.

29 Oct 2013 until 28 Nov 2013

**CMP - UNAVAILABLE FIRM CAPACITY** Data Remarks

Currently firm products with a duration of one month or longer are offered on this point in the regular allocation process.


29 Oct 2013 until 28 Nov 2013

**CMP - CAPACITY MADE AVAILABLE** Data Remarks

Period		Over-Subscription*	Day-ahead UIOLI*	Surrender*	Long-term UIOLI*
Start of	End of				
1 Oct 2013	31 Oct 2013	29,922,202.00	0.00	0.00	0.00
2 Nov 2013	30 Nov 2013	29,922,202.00	0.00	0.00	0.00

\*Data in kWh/d | 29 Oct 2013 until 28 Nov 2013

# Current TP – Select Route


**ent**sog TRANSPARENCY PLATFORM

[HOME](#)
[POINTS & ROUTES](#)
[MAPS](#)
[FAVORITES](#)
[LOGIN](#)

[SELECT POINT](#)
[SELECT ROUTE](#)
[AVAILABLE OPERATORS](#)

From 
 To 
[Calculate](#)

CAPACITY PERIOD  - 
 SORT BY [OPERATORS](#) [MAX. AVAIL. FIRM](#) [MAX. AVAIL. INTER.](#) [MAX. TECH.](#)
 TOOLS [FAVORITE](#)

ROUTE INFORMATION

25 ROUTES

Route 1 4 Points | 2 Operators  
 Avail. firm cap. 37411 kWh/d  
 Avail. inter. cap. 82536960 kWh/d

Route 2 4 Points | 2 Operators  
 Avail. firm cap. 37411 kWh/d  
 Avail. inter. cap. 82536960 kWh/d

Route 3 4 Points | 2 Operators  
 Avail. firm cap. 476490 kWh/d  
 Avail. inter. cap. 64848492 kWh/d

Route 4 4 Points | 2 Operators  
 Avail. firm cap. 1048500 kWh/d  
 Avail. inter. cap. 82536960 kWh/d

Route 5 4 Points | 2 Operators  
 Avail. firm cap. 37411 kWh/d  
 Avail. inter. cap. 82536960 kWh/d

Route 6 4 Points | 2 Operators  
 Avail. firm cap. 476490 kWh/d  
 Avail. inter. cap. 64848492 kWh/d

Route 7 4 Points | 2 Operators  
 Avail. firm cap. 1048500 kWh/d  
 Avail. inter. cap. 82536960 kWh/d

Route 8 4 Points | 2 Operators  
 Avail. firm cap. 476490 kWh/d  
 Avail. inter. cap. 64848492 kWh/d

Route 9 6 Points | 3 Operators

ROUTE INFORMATION

	Firm Capacity*		Interruptible Capacity*	
	Available	Technical	Available	Total
Zelzate (entry)				
Gasunie Transport Services	119,842,728	379,857,600	82,536,960	82,536,960
Zelzate (exit)				
Gasunie Transport Services	0	304,824,000	64,848,492	106,219,440
Zelzate 1 (entry)				
Fluxys Belgium SA/NV	476,490	15,755,000	0	0
Blaregnies Segeo (entry)				
Fluxys Belgium SA/NV	10,973,621	13,786,000	0	0

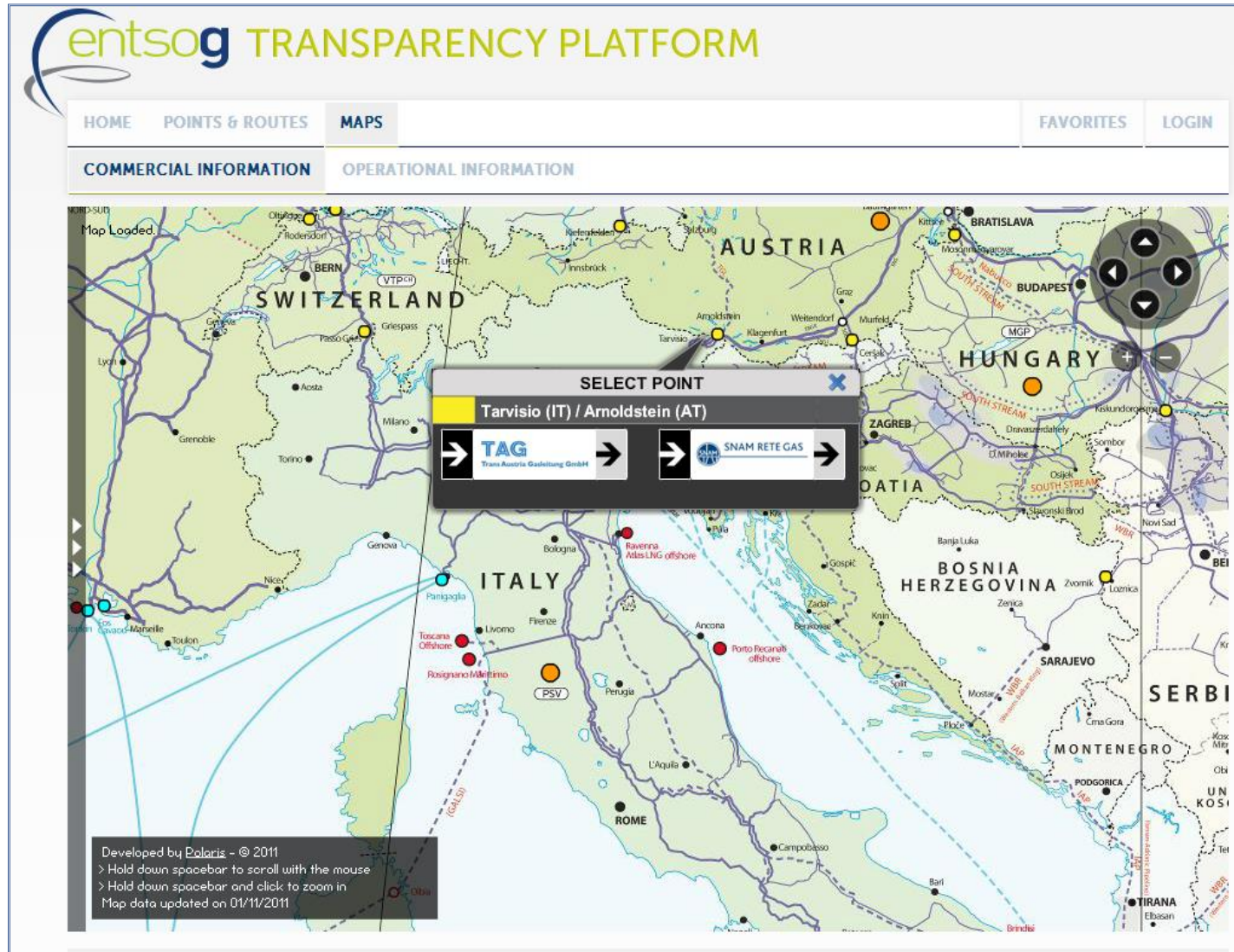
\*Data in kWh/d

CAPACITY

Month	Available Firm*	Available Interruptible*
01 Nov 2013	490,140	76,103,532
02 Nov 2013	490,140	76,103,532
03 Nov 2013	490,140	76,103,532
04 Nov 2013	490,140	76,103,532
05 Nov 2013	490,140	76,103,532
06 Nov 2013	490,140	76,103,532
07 Nov 2013	490,140	76,103,532
08 Nov 2013	490,140	76,103,532
09 Nov 2013	490,140	76,103,532
10 Nov 2013	490,140	76,103,532



# Commercial and Operational Map




# Favourite points and route

**entsog TRANSPARENCY PLATFORM**

DAVIDE VOLZONE   
Logged in as: volzone






HOME POINTS & ROUTES MAPS **FAVORITES** IMPORT EXPORT MESSAGES

 **FAVORITE POINTS (5)**

★	 <b>'s Gravenvoeren</b> Gasunie Transport Services	>
★	 <b>Ahlten</b> Open Grid Europe GmbH	>
★	 <b>Bacton</b> National Grid	>
★	 <b>Bocholtz Vetschau</b> Thyssengas GmbH	>
★	 <b>TARVISIO</b> Snam Rete Gas S.p.A.	>

• Data in kWh/d

 **FAVORITE ROUTES (3)**

		Route Sorting
★	 <b>TARVISIO</b> Snam Rete Gas  <b>Baumgarten</b> Trans Austria Gasleitung GmbH	Fewest Operators
★	 <b>DUNKERQUE</b> GRTgaz  <b>Deutschneudorf</b> ONTRAS Gastransport GmbH	Fewest Operators
★	 <b>ALMERÍA</b> Enagas  <b>PITT-LARRAU</b> TIGF	Fewest Operators

**ENTSOG TRANSPARENCY PLATFORM**

DAVIDE VOLZONE  
Logged in as: volzone

HOME POINTS & ROUTES BASIC FAVORITES IMPORT EXPORT MESSAGES

### EXPORT WIZARD - SELECT POINTS FOR EXPORT

SELECT POINTS TO EXPORT

SEARCH FILTER BY ALL FAVORITES SELECTED (14)

Point	Operator	Interconnected Operator	Country / Border
<input type="checkbox"/> CaythorpeOnshore (entry)	National Grid		
<input checked="" type="checkbox"/> CheshireStorage (entry)	National Grid		
<input type="checkbox"/> Cieszyn (entry)	Operator Gazociągów Przemysłowych Gaz-System S.A.	NET4GAS	Poland / Czech Republic
<input checked="" type="checkbox"/> Cieszyn (exit)	Operator Gazociągów Przemysłowych Gaz-System S.A.	NET4GAS	Poland / Czech Republic
<input checked="" type="checkbox"/> Csanadpalota (entry)	SNTGN Transgaz SA		
<input type="checkbox"/> Csanadpalota (exit)	SNTGN Transgaz SA		
<input checked="" type="checkbox"/> Csanádpalota (HU>RO) (exit)	FGSZ		
<input type="checkbox"/> DORNUM (entry)	jordgasTransport GmbH		
<input checked="" type="checkbox"/> DUNKERQUE (entry)	GRTgaz		
<input type="checkbox"/> Deutschneudorf (entry)	ONTRAS Gastransport GmbH	NET4GAS	Germany / Czech Republic

Showing 71 to 80 of 455 entries

« < 6 7 8 9 10 > »

BACK STEP 1 / 3 NEXT

**Ahlten (exit)**

Open Grid Europe GmbH

**Ahlten Entry (entry)**

Nowega GmbH

**Ahlten Exit (exit)**

Nowega GmbH

**Arnoldstein (entry)**

Trans Austria Gasleitung GmbH

**Arnoldstein (exit)**

Trans Austria Gasleitung GmbH

**Gas-Day**  
6:00 AM - 6:00 AM

**Balancing Model**  
DailyWithHourlyConstraints


**First-Come-First-Served Auction**

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CAPACITY Data Remarks

# Data Export Wizard

**entsog TRANSPARENCY PLATFORM**

DAVIDE VOLZONE   
Logged in as: volzoned

HOME PORTS & ROUTES MARK FAVORITES BUDGET EXPORT MESSAGES

**EXPORT WIZARD - CHOOSE EXPORT OPTIONS** 

SELECT PORT

SEARCH

455 PORTS

☐ Capacities  
☐ Tariffs  
☒ Nominations, Renominations, Flows, Physical flows  
☐ Interruptible interruptions  
☒ Firm interruptions  
☐ Gas Quality  
☒ Unsuccessful requests  
☒ Cleared price > reserved price  
☒ Unavailable firm capacities  
☒ Capacities made available

01 Nov 2013 01 Dec 2013 Daily, 01 Sep 2013 - 01 Oct 2014  
 01 Nov 2013 01 Dec 2013 TSO specific  
 29 Oct 2013 28 Nov 2013 Daily, 01 Sep 2013 - 01 Oct 2014  
 29 Oct 2013 09 Jan 2014 Daily, 01 Sep 2013 - 01 Oct 2014  
 29 Oct 2013 09 Jan 2014 Daily, 01 Sep 2013 - 01 Oct 2014  
 29 Oct 2013 28 Nov 2013 Daily, 01 Sep 2013 - 01 Oct 2014  
 29 Oct 2013 28 Nov 2013 Raw values, 01 Sep 2013 - 01 Oct 2014  
 29 Oct 2013 28 Nov 2013 Raw values, 01 Sep 2013 - 01 Oct 2014  
 29 Oct 2013 28 Nov 2013 Raw values, 01 Sep 2013 - 01 Oct 2014  
 29 Oct 2013 28 Nov 2013 Raw values, 01 Sep 2013 - 01 Oct 2014

BACK STEP 2 / 3 NEXT

Ahlten (entry)  
 Open Grid Europe GmbH  
 Ahlten (exit)  
 Open Grid Europe GmbH  
 Ahlten Entry (entry)  
 Nowega GmbH  
 Ahlten Exit (exit)  
 Nowega GmbH  
 Arnoldstein (entry)  
 Trans Austria Gasleitung GmbH  
 Arnoldstein (exit)  
 Trans Austria Gasleitung GmbH

Applied capacity model  
 Entry-Exit  
 Gas-Day  
 6:00 AM - 6:00 AM  
 Balancing Model  
 DailyWithHourlyConstraints


Capacity Allocation Mechanism  
 First-Come-First-Served Auction

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CAPACITY Data Remarks

Flows 1 Information 1

# Data Export Wizard

 **TRANSPARENCY PLATFORM**

[HOME](#) [POINTS & ROUTES](#) [MAPS](#)


[FAVORITES](#) [LOGIN](#)

**EXPORT WIZARD - PREPARING EXPORT**


The export may take a while. Enter your E-Mail address and we'll let you know as soon as it is finished.


E-Mail


Please enter the following captcha





[BACK](#) [STEP 3 / 3](#) [EXPORT](#)


 **ALMERÍA (entry)**


 Enagas


 **Aggregated distribut... (exit)**

 Operator Gazociągów Przesyt...

 **Aggregated industria... (exit)**

 Operator Gazociągów Przesyt...



 **Ahlten (entry)**

 Open Grid Europe GmbH

**OPERATOR**

**Address**

Fluxys Belgium SA/NV  
Avenue des Arts 31  
1040 Brussels  
Belgium

 **FLUXYS** | BE 

[Link to Homepage](#)


**Applied capacity model**

Entry-Exit

**Capacity Allocation Mechanism**

**Address**

**Links & Contact**



**Remarks**

Admissible Capacity <sup>1</sup>	Total <sup>2</sup>
0	0

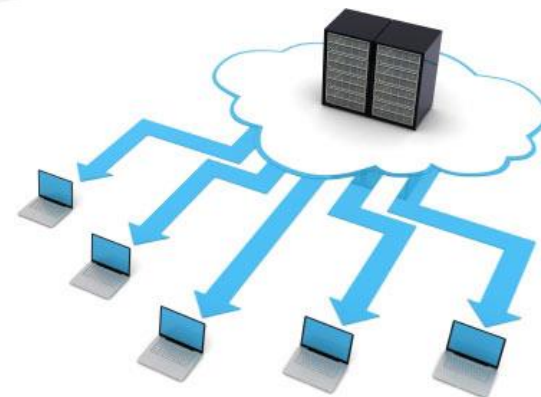
2013 until 01 Jan 2014



# Automatic Download Tool

1. For registered stakeholder
2. Automated access to server at any time
3. Notification (RSS feed) in case of new data available

➔ Transfer of public data from ENTSOG's Transparency Platform to Network User



# REMIT Urgent Market Message

1. Regulation on wholesale energy market integrity and transparency (REMIT) establishes rules prohibiting abusive practices affecting wholesale energy markets.
  2. Disclosure of Inside Information for European gas market participants
  3. ENTSOG will provide the tool on its Transparency Platform
    - ➔ Registration on TP
    - ➔ Confirmation of Registration
    - ➔ TSOs are allowed to disclose information
  4. Notification (RSS feed) in case of new data available
- ➔ It will be used on voluntary basis by TSOs

















# Available Operators

**entsog TRANSPARENCY PLATFORM**

HOME POINTS & ROUTES MAPS FAVORITES LOGIN

SELECT POINT SELECT ROUTE AVAILABLE OPERATORS

Q SEARCH FILTER BY ALL PARTICIPATING OPERATORS SORT BY NAME COUNTRY

 <b>Baumgarten-Oberkappel Gasleitungsges.m.b.H</b> <a href="#">Link to Homepage</a>	 <b>bayernets</b> <a href="#">Link to Homepage</a>	 <b>Bulgartransgaz EAD</b> <a href="#">Link to Homepage</a>	 <b>CREOS LUXEMBOURG</b> <i>Homepage: No link available</i>
 <b>Enagas</b> <a href="#">Link to Homepage</a>	 <b>Energinet.dk</b> <a href="#">Link to Homepage</a>	 <b>Eustream</b> <a href="#">Link to Homepage</a>	 <b>FGSZ</b> <a href="#">Link to Homepage</a>
 <b>Fluxys Belgium SA/NV</b> <a href="#">Link to Homepage</a>	 <b>Fluxys Deutschland GmbH</b> <a href="#">Link to Homepage</a>	 <b>Fluxys TENP GmbH</b> <a href="#">Link to Homepage</a>	 <b>GAS CONNECT AUSTRIA GmbH</b> <a href="#">Link to Homepage</a>
 <b>GASCADE</b>	 <b>gaslink</b> Gas System Operator	 <b>GTG NORD</b>	 <b>Gasum</b>



# Available Operators

**entsog TRANSPARENCY PLATFORM**

HOME POINTS & ROUTES ADDRESS LOGIN FAVORITES

SELECT POINT

Q snam

**OPERATOR INFO**

**Address**

Snam Rete Gas  
Piazza Santa Barbara 7  
20097 San Donato Milanese (MI)  
Italy

[Link to Homepage](#)

**Applied capacity model**  
Entry-Exit

**Capacity Allocation Mechanism**  
Open Subscription Window  
Auction

**Gas-Day**  
6:00 AM - 6:00 AM

**Balancing Model**  
Daily

Please see the remarks for more information

**Links**

- [Link to Tariff Calculator page](#)
- [Link to Tariff Information page](#)
- [Link to Capacity Information page](#)
- [Link to Access Conditions page](#)
- [Link to Contractual Documents page](#)
- [Link to Maintenance page](#)

**Contact**

**Name**  
Transportation Contract Office

**Phone**  
0039.02.3703.1

**E-Mail**  
[relazione.esterne@snam.it](mailto:relazione.esterne@snam.it)

**Homepage**  
[www.snamretegas.it](http://www.snamretegas.it)

**Available Operators**

- BIZZARRONE (exit)**  
Snam Rete Gas
- CAVARZERE (entry)**  
Snam Rete Gas
- EDISON STOCCAGGIO (entry)**  
Snam Rete Gas
- EDISON STOCCAGGIO (exit)**  
Snam Rete Gas
- GELA (entry)**  
Snam Rete Gas
- GORIZIA (entry)**  
Snam Rete Gas
- GORIZIA (exit)**  
Snam Rete Gas
- GRIESPASS (entry)**  
Snam Rete Gas
- GRIESPASS (exit)**  
Snam Rete Gas
- LIVORNO (entry)**  
Snam Rete Gas
- MAZARA DEL VALLO (entry)**  
Snam Rete Gas

# Links available

1. Transparency Platform offers direct links to:

- Gie – Gas Infrastructure Europe



- Gse – Aggregated Gas Storage Inventory



- Gle – Aggregated LNG Storage Inventory

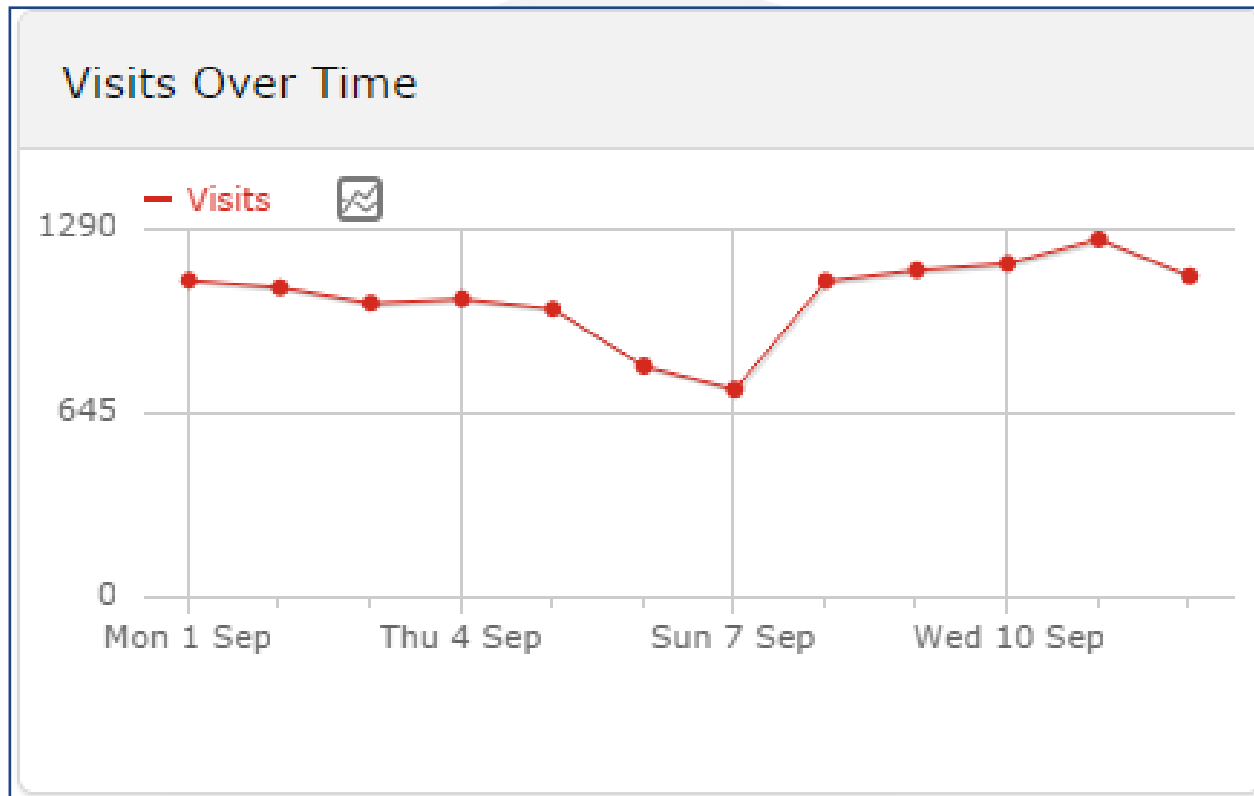


- PRISMA –European Capacity Platform



# Statistics of Transparency Platform

Period: from 1<sup>st</sup> September to 12<sup>th</sup> September 2014



Visitors: **12.500 (4 times higher than past)**

Average visit duration: **22 min**

Page views **1.550.000**

Downloads: **146.000**

# New TP – New maps and functionalities

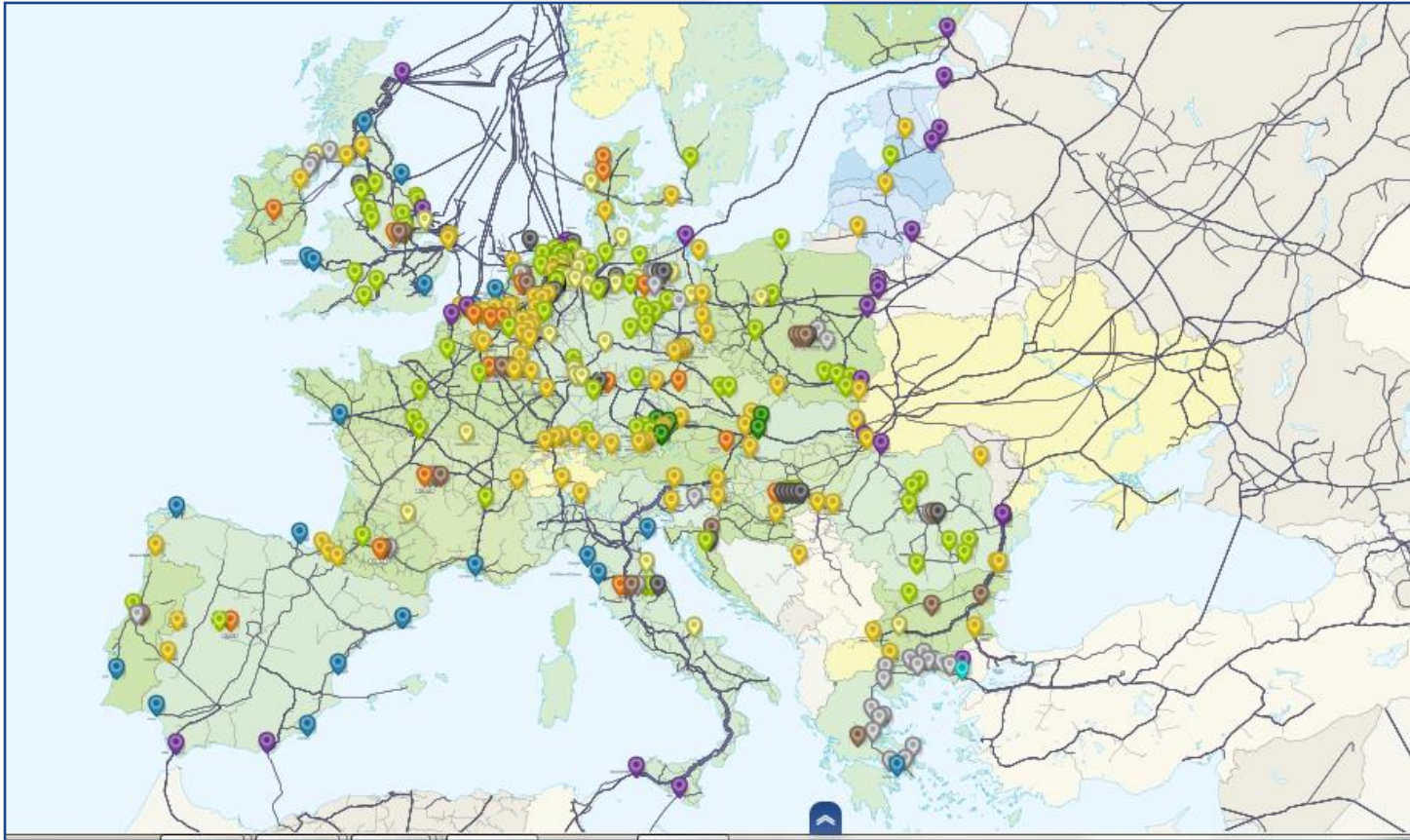
The New Transparency Platform will go live on 1<sup>st</sup> October 2014

1. Two different maps :
  - Interconnection point map;
  - Balancing zone map.
2. Visualization of the available data on the Transparency Platform through the use of charts and graphs
3. Clear indication of the date and time of data publication (time stamp)
4. TSOs will have the opportunity to upload hourly data
5. Direct links to the transparency standardized section on the TSO's individual websites



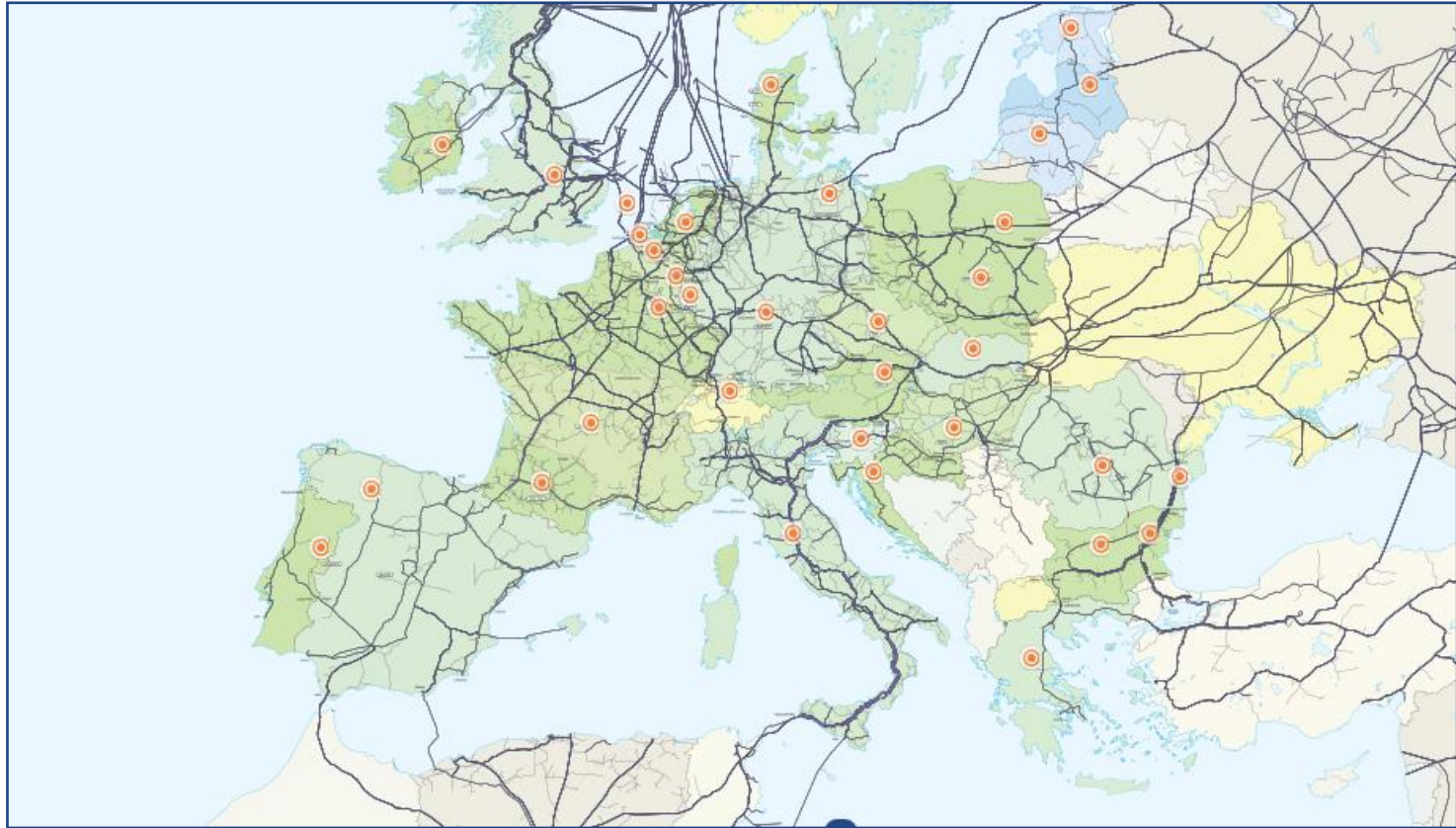
Coming  
soon

# New TP – Interconnection Point Map



**Interconnection point map:** merging of the current commercial and operational maps with improved layout.

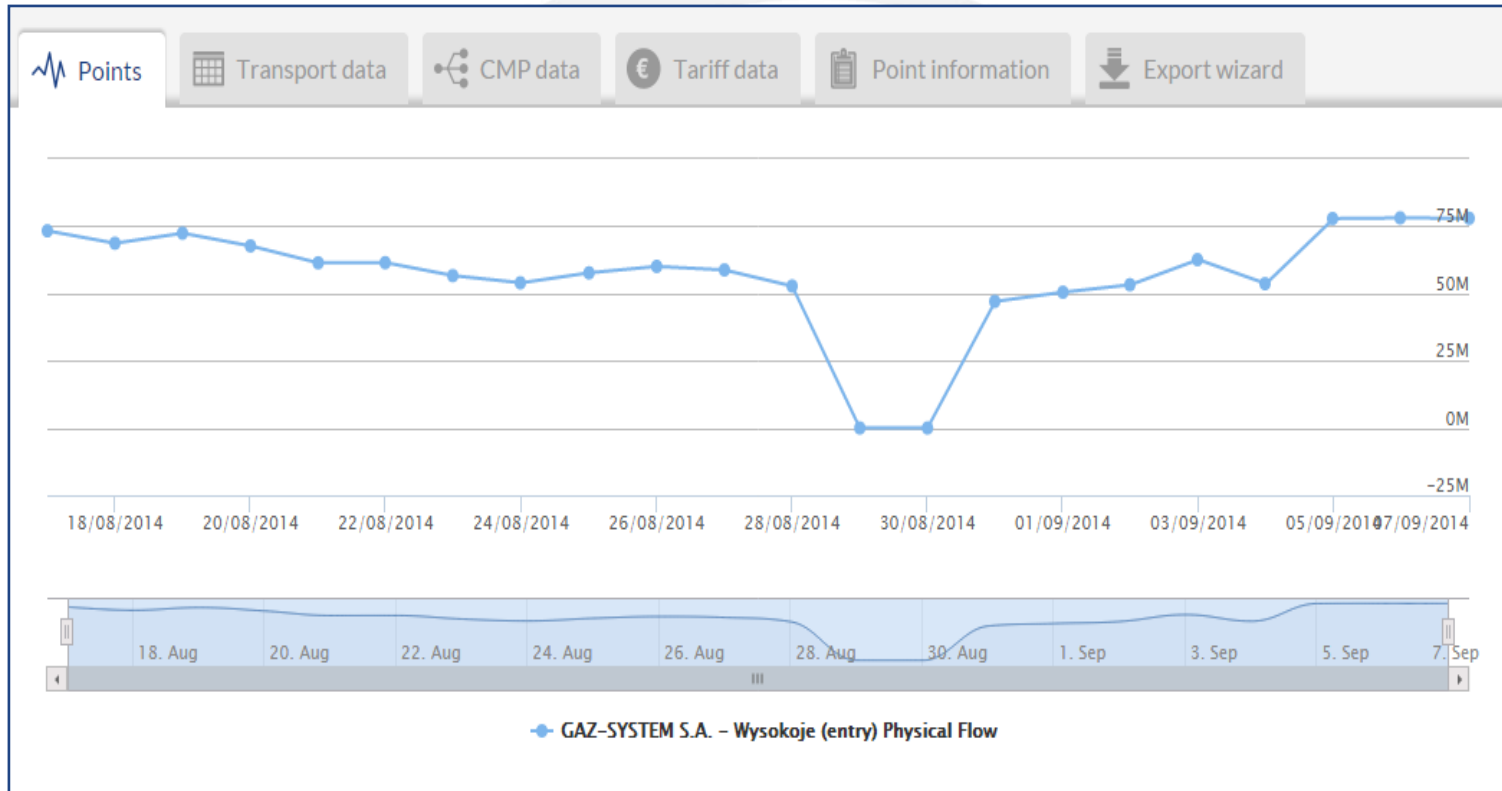
# New TP – Balancing Zone Map



**Balancing Zone Map:** new map displaying the balancing zones and the aggregated connections between them



# New TP – Charts and graphs



**Wysokoje:** Interconnection Point between Gazprom Transgaz Belarus and Gaz-System.

















# New TP – Time stamp and hourly data publication

Point ▲	Operator ▼▲	TSO Point Identifier ▼▲	Direction ▼▲	Gas day / Gas hour ▼▲	Indicator ▼▲	Value ▼▲	Status ▼▲	Last update date ▼▲
Point	Operator	TSO Point Identifier	Direction	Gas day / Gas hour	Indicator	Value	Status	Last update
Kienbaum	GASCADE Gastransport GmbH	37Z000000001078I	exit →	07/09/2014 05:00 - 07/09/2014 06:00	Physical Flow	1,827,022 kWh/h	●	07/09/2014 12:29
Kienbaum	GASCADE Gastransport GmbH	37Z000000001078I	exit →	07/09/2014 04:00 - 07/09/2014 05:00	Physical Flow	1,826,535 kWh/h	●	07/09/2014 12:29
Kienbaum	GASCADE Gastransport GmbH	37Z000000001078I	exit →	07/09/2014 03:00 - 07/09/2014 04:00	Physical Flow	1,829,712 kWh/h	●	07/09/2014 12:29
Kienbaum	GASCADE Gastransport GmbH	37Z000000001078I	exit →	07/09/2014 02:00 - 07/09/2014 03:00	Physical Flow	1,826,861 kWh/h	●	07/09/2014 12:29
Kienbaum	GASCADE Gastransport GmbH	37Z000000001078I	exit →	07/09/2014 01:00 - 07/09/2014 02:00	Physical Flow	1,826,316 kWh/h	●	07/09/2014 12:29
Kienbaum	GASCADE Gastransport GmbH	37Z000000001078I	exit →	07/09/2014 00:00 - 07/09/2014 01:00	Physical Flow	1,829,218 kWh/h	●	07/09/2014 12:29
Kienbaum	GASCADE Gastransport GmbH	37Z000000001078I	exit →	06/09/2014 23:00 - 07/09/2014 00:00	Physical Flow	1,830,106 kWh/h	●	07/09/2014 12:29
Kienbaum	GASCADE Gastransport GmbH	37Z000000001078I	exit →	06/09/2014 22:00 - 06/09/2014 23:00	Physical Flow	1,826,731 kWh/h	●	07/09/2014 12:29

Clear indication of the date and time of data publication (time stamp) and opportunity to upload hourly data.



# New TP – Link to TSOs standardized section

 NEL Gastransport GmbH  	 National Grid  	 jordgasTransport GmbH  	 Interconnector (UK) Limited  
<p>Kölnische Straße 108–112 34119 Kassel Germany</p>	<p>Nat. Grid House Warwick Technology Park CV34 6DA Warwick United Kingdom</p>	<p>26723 Emden Germany</p>	<p>8th Floor 61 Aldwych London WC2B 4AE United Kingdom</p>
<p><a href="#">Homepage</a> <a href="#">Standardized Section</a></p>	<p><a href="#">Homepage</a> <a href="#">Standardized Section</a></p>	<p><a href="#">Homepage</a> <a href="#">Standardized Section</a></p>	<p><a href="#">Homepage</a> <a href="#">Standardized Section</a></p>
 Infrastrutture Trasporto Gas S.p.a.  	 GRTgaz Deutschland  	 GRTgaz  	 Gasunie Transport Services  
<p>3 Sede legale in Via Santa Maria Valle 20123 Milano Italia</p>	<p>56 Zimmerstrasse 10117 Berlin Germany</p>	<p>Immeuble BORA 6 rue Raoul Nordling 92277 BOIS COLOMBES France</p>	<p>17 Conourslaan 9700 AD Groningen Netherlands</p>
<p><a href="#">Homepage</a> <a href="#">Standardized Section</a></p>	<p><a href="#">Homepage</a> <a href="#">Standardized Section</a></p>	<p><a href="#">Homepage</a> <a href="#">Standardized Section</a></p>	<p><a href="#">Homepage</a> <a href="#">Standardized Section</a></p>

Direct link to TSOs' website that display standardized section for Transparency information

# New TP – Link to TSOs standardized section

Annex to regulation	Description	Link
3.1.2 a)	A detailed and comprehensive description of the different services and their charges	<ul style="list-style-type: none"> <li>➔ Services description. Chapter 3 of the Network Code</li> <li>➔ Services Booking. Chapter 5 of the Network Code</li> <li>➔ Applicable Charges</li> </ul>
3.1.2 b) u. c) 1.	Different transportation contracts and other significant documents	<ul style="list-style-type: none"> <li>➔ Contracts description. Chapter 5 of the Network Code</li> <li>➔ Significant documents</li> </ul>
3.1.2 c)	Network code / standard conditions	<ul style="list-style-type: none"> <li>➔ Snam Rete Gas Network Code</li> </ul>
3.1.2 c) 2.	Specification of relevant gas quality parameters	<ul style="list-style-type: none"> <li>➔ Gas quality parameters. Chapter 11 of the Network Code, Annex A</li> <li>➔ Contractual obligations. Chapter 19 of the Network Code, § 1.1.2 and 1.2.2</li> </ul>
3.1.2 c) 3.	Pressure requirements	<ul style="list-style-type: none"> <li>➔ Pressure requirements are included in the specific files per point typology</li> </ul>
3.1.2 c) 4.	Procedure in the event of an interruption of interruptible capacity	<ul style="list-style-type: none"> <li>➔ Procedure for interruption, Chapter 3 of the Network Code, § 2.2</li> <li>➔ Services characteristic. Page 2 of the document</li> </ul>
3.1.2 d)	Harmonised procedures applied when using the transmission system, including the definition of key terms	<ul style="list-style-type: none"> <li>➔ Harmonised Procedures</li> <li>➔ Definitions of key terms</li> </ul>
3.1.2 e)	Provisions on capacity allocation, congestion management and anti-hoarding and reutilisation procedures	<ul style="list-style-type: none"> <li>➔ Chapter 5 of the Network Code: Capacity allocation § 3,4,5; congestion management and reutilisation procedures § 7; anti-hoarding § 1.1</li> </ul>
3.1.2 f)	Rules applicable for capacity trade on the secondary market vis-à-vis the transmission system operator	<ul style="list-style-type: none"> <li>➔ Chapter 7 of the Network Code</li> </ul>



# Thank You for Your Attention

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WWW: [www.entsog.eu](http://www.entsog.eu)