

EU-Russia GAC WS2 Meeting – Legacy transport contracts

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Directorate General for Energy



Gas transport - moving from old to new world; also in CEE/SEE!

Key principles of EU gas transport framework

- Gas Directive and Regulation as well as Network Codes have created a legal framework in the EU that
 - is based on effectively unbundled TSOs operating networks;
 - *is offering capacity in a non-discriminatory manner to netwok users and is freeing up unused capacity*
 - allows TSOs charging regulated tariffs for their (regulated) services
- Crucially, subject to the above being implemented, legislation allows gas deliveries across <u>MSs</u> (transit)



Key remaining transport bottleneck is Trans-Balkan

State of play of interconnection agreenets

- Interconnection Agreements (IAs) under preparation by TSOs on EL-BG, RO-BG and RO-UA border allowing those interconnection points to become bookable and ensuring that EU access rules can apply (EL-BG and RO-BG are the last intra-EU points necessitating such change) but Energy Community Contracting Parties are also introducing EU internal gas market rules
- Process on-going for several years EC participation since April 2015 time to put an end to it!
- Deadline for IAs as per Interoperability Network Code 1 May 2016
- Given legacy contractual framework (including IGA in BG) Gazprom/Russia needs to cooperate to allow for those rules to be implemented
- Gazprom interests relative to its access to capacity, gas quality etc. are being considered!